

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator **CIMAREX ENERGY COMPANY OF TEXAS** Contact: **TERRI STATHEM**
Email: **tstatthem@cimarex.com**

3. Address **600 NORTH MARIENFELD STREET, SUITE 600** 3a. Phone No. (include area code)
MIDLAND, TX 79701 Ph: **918-295-1763**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **NWNE 330FNL 1855FEL** **Unit B**
At top prod interval reported below **NWNE 330FNL 1855FEL**
At total depth **NWNE 330FNL 1917FEL** **Unit B**

5. Lease Serial No.
NMLC066126C

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
HANSON 26 FEDERAL 3

9. API Well No.
30-025-40637-00-S1

10. Field and Pool, or Exploratory
LEA Bone Spring South **(37580)**

11. Sec., T., R., M., or Block and Survey
or Area **Sec 26 T20S R34E Mer NMP**

12. County or Parish
LEA

13. State
NM

14. Date Spudded
07/30/2012

15. Date T.D. Reached
09/01/2012

16. Date Completed
☐ D & A ☒ Ready to Prod.
09/29/2012

17. Elevations (DF, KB, RT, GL)*
3589 GL

18. Total Depth: **MD 15526**
TVD 11141

19. Plug Back T.D.: **MD 15488**
TVD

20. Depth Bridge Plug Set: **MD**
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DLDSN

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	61.0	0	1724		1250		0	
12.250	9.625 N-80	40.0	0	5512	3806	3221		0	
7.875	5.500 P-110	17.0	0	15526		2320		3210	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10579							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	11300	15503	11300 TO 15503	0.000	280	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11300 TO 15503	1630173 GALS FLUID; 2436207# SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/02/2012	10/12/2012	24	→	809.0	1175.0	533.0	44.3		GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
21/64	SI 1750	140.0	→	809	1175	662	1452	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #166153 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

BUREAU OF LAND MANAGEMENT
BIG BEND FIELD OFFICERECLAMATION
DUE 3-29-13ACCEPTED FOR RECORD
JAN 12 2013
Kaz

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				CHERRY CANYON BONE SPRING WOLFCAMP	5820 8410 11160

32. Additional remarks (include plugging procedure):

logs sent via overnight mail

gas lift valves: 3973 5165 6096 6762 7429 8095 8728 9394 9996 10525

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #166153 Verified by the BLM Well Information System.
For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs
Committed to AFMSS for processing by KURT SIMMONS on 01/07/2013 (13KMS1577SE)

Name (please print) TERRI STATHEM

Title COORDINATOR REGULATORY COMPLIA

Signature (Electronic Submission)

Date 12/17/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****