JAN 1 5 2013 SUNDRY Do not use the RECEIVED	UNITED STATES EPARTMENT OF THE II UREAU OF LAND MANA NOTICES AND REPOI is form for proposals to II. Use form 3160-3 (API	NTERIOR GEMENT RTS ON WEL drill or to re-ei D) for such pro	LS nter an oposals.	Hobbs	OMB No Expires: 5. Lease Serial No. NMNM127895 6. If Indian, Allottee o	or Tribe Name
SUBMIT IN TRI	PLICATE - Other instruc	tions on rever	se side.		/. If Unit or CA/Agree	ement, Name and/or No.
Type of Well     ☐ Gas Well    ☐ Other					8. Well Name and No. DOUBLE X 25 FEDERAL 4	
2. Name of Operator Contact: TERRI STATHEM CIMAREX ENERGY COMPANY OF CO-Mail: tstathem@cimarex.com					9. API Well No. 30-025-40690-00-S1	
3a. Address 600 NORTH MARIENFELD S MIDLAND, TX 79701	include area code) -1763  10. Field and Pool, or Exploratory WILDCAT			(97964)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	/
Sec 25 T24S R32E NENW 330FNL 2055FWL -					LEA COUNTY,	NM
					• •	
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATE N	IATURE OF 1	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize ☐ Alter Casing	□ Deepe		□ Producti	ion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity
Subsequent Report ←	Casing Repair	_	Construction	☐ Recomp		Other Drilling Operations
Final Abandonment Notice	Change Plans	_	nd Abandon	_	arily Abandon	Drilling Operations
· .	Convert to Injection	Convert to Injection Plug Back Wate		□ Water D	r Disposal	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for 10/07/12 MIRU WL TOC @ 10/15/12 to 10/16/12 Perf Bone Spring @ sand. 10/17/12 Mill out plugs. CO 10/20/12 RIH w/ 2-7/8" tbg & 5983, 6680, 7380, 8079, 874 Turn well to production.	nally or recomplete horizontally, ork will be performed or provided operations. If the operation re bandonment Notices shall be fil final inspection.)  150'.  10900-15125', 320 hole to PBTD @ 15110'.  GLV & set @ 10271'. Pk	give subsurface lothe Bond No. on figures and the sults in a multiple ed only after all red	cations and meast ile with BLM/BI/ completion or rec- quirements, include 3986 gals total	ired and true ve A. Required sub ompletion in a r ding reclamation	rtical depths of all perti- psequent reports shall be new interval, a Form 310 n, have been completed,	nent markers and zones. e filed within 30 days 60-4 shall be filed once
14. Thereby certify that the foregoing i  Cor  Name (Printed/Typed) TERRIS	# Electronic Submission For CIMAREX EN nmitted to AFMSS for proc	ERGY COMPAN essing by KURT	Y OF CO, sent SIMMONS on	t to the Hobbs 01/07/2013 (1	5	PLIA
Cincipture (Floatronia	Submission)		. 40/40/0	2040		
Signature (Electronic	Submission) THIS SPACE FO		OR STATE			
						<del></del>
Approved By ACCEPIED			JAMES A AMOS TitleSUPERVISORY EPS Date 01/12/2			Date 01/12/201
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs			