	Hobbs						
Form 3160-5 (August 2007) HOBBS OCD DI			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010				
UAN 1 5 2013 BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM016497		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NM 70982X		
1. Type of Well □ Gas Well □ Other					8. Well Name and No. LUSK DEEP UNIT A 24H		
2. Name of Operator COG OPERATING LLC	VIS		9. API Well No. 30-025-40 8 63				
2208 WEST MAIN STREET ARTESIA, NM 88210 Ph: 575-74 Fx: 575-74				2)	10. Field and Pool, or LUSK; BONE S	PRING	
4. Location of Well (Footage, Sec., 2			11. County or Parish,	and State			
Sec 19 T19S R32E NWNW 3		:	LEA COUNTY,	NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	□ Acidize			D Producti	ion (Start/Resume)	□ Water Shut-Off	
-	Alter Casing			□ Reclama		□ ^{Well} Integrity	
-				Construction and Abandon – Temporarily Abandon Drilling Operation			
G Final Abandonment Notice	Change Plans		g and Abandon g Back	U Tempor	arily Abandon Isposal	Drining Operations	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wc following completion of the involvec testing has been completed. Final A determined that the site is ready for f	ally or recomplete horizontally, j ork will be performed or provide d operations. If the operation res bandonment Notices shall be file	give subsurface the Bond No. o sults in a multip	locations and meas n file with BLM/B1 le completion or rec	ured and true ve A. Required sul completion in a r	rtical depths of all perti- osequent reports shall be new interval, a Form 310	nent markers and zones. e filed within 30 days 50-4 shall be filed once	
12/19/12 Spud well.				TAD DEPADA			
12/19/12 Spud well. 12/20/12 TD 17 1/2" hole @ 770'. Set 13 3/8" 54.5# J-55 csg @ 770'. Cmt w/425 sx Class C Tailed in w/250 sx. Circ 250 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins. Drilled out 5' below FS w/10# brine - no loss of circ.							
12/25/12 TD 12 1/4" hole @ 4455'. Set 9 5/8" 36# csg @ 4455'. Set ECP @ 2696'. Cmt 1st Stage w/425 sx Class C. Tailed in w/250 sx. Circ 295 sx thru ECP. Cmt 2nd Stage w/ 800 sx Class C. Tailed in w/100 sx. Circ 49 sx to surface. WOC 18 hrs. Test csg to 1500#. Test ok. Drilled out 5' below FS w/10# brine - no loss of circ. BUPEAU OF LAND MANAG							
CARLSBAD FI							
14. Thereby certify that the foregoing is		·		· · · ·		<u> </u>	
Electronic Submission #176500 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs							
Name(Printed/Typed) STORMI	Committed to AFMSS fo	or processing	by KURT SIMMC Title PREPA		2013 ()		
Signature (Electronic S	Submission)		Date 01/04/2	2013		· .	
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	эс <u>а — — —</u> — — — — — — — — — — — — — — — —		
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Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant of conduct operations thereon.			Title			Date	
	Office			······			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly an	d willfully to ma	ake to any department of	r agency of the United	

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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