Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR -**BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELL

OCD Hobbs

HOBBS OCD

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. BHL: LC-031740B

Do not use this f	OTICES AND REPO orm for proposals t Use Form 3160-3 (A	ORTS ON WELLS o drill or to re-enter PD) for such propo	2012 an 8 2012 sals.	6. If Indian, Allottee of	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2. RECEIVED				7. If Unit of CA/Agreement, Name and/or No. Eunice Monument South NMNM70948A		
1. Type of Well Oil Well Gas Well Other				8. Well Name and No. Eunice Monument South Unit #262H		
2. Name of Operator XTO ENERGY, INC.				9. API Well No. 30-025-04454		
3a. Address 200 N. Loraine, Suite 800 Midland TX 79701 432-638-8372 - Chip Amrock				10. Field and Pool or Exploratory Area Eunice Monument; Grayburg-SA		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 661 FSL & 564 FWL, Section 3, Township 21-S, Range 36E BHL: 9080 FSL & 2160 FEL, Section 4, Township T21S, Range 36E				11. County or Parish, State Lea, New Mexico		
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NAT	URE OF NOTIC	E, REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION			TYPE OF ACT	ION		
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Recia	action (Start/Resume) amation mplete	Water Shut-Off Well Integrity Other Summary of	of
Subsequent Report	Change Plans Convert to Injection	Plug and Abandon Plug Back		orarily Abandon r Disposal	Operations	
determined that the site is ready for 8/13 - 8/15/2012 - MIRU Key 36 rig; 8/16 - 8/20/2012 - RIH with CIBP, se 8/20/2012 - Work pipe; TIH, screw is squeeze 50 sks Class C, 14.8 ppg, 8/23/2012 - Ream out window from 8/25 - 9/7/2012 - Drill, survey, circull 9/9/2012 - Set 8 joints #6.5 L-80 EU 2.875: Peak Strata-Pak hanger at 3-DP to 3000 psi, ruptured pump out p 9/11/2012 - Set swivel back, POOH	pressure test BOPE at at 3663'. Mill window are not fish. Jar on fish, TOH yld 1.32, reverse circulate 3562 - 3570. Drill rathole ate & ream from 3576' to E 8 RD liner at 3730', pur 450'. Push/pull test packe blug, release on-off tool.	· left fish in hole, 38.5' of bi · 3 sxs to pit. Tag CIBP @ 3571' - 3576'. TD 7438' np out plug at 3729', hydra rs to 10K USW to 10K OS\	t, motor, mone 3572', circulate ulic anchor at 3 V, Test casing	and sub. PU cemer, set whipstock. 8724', Peak Predator and DP annulus to 4	nt retainer and set at 3635 r OH packer at 3686' and	5'. Cement 5.5 x
			Â		FOR RECORD	
14. I hereby certify that the foregoing is to	ue and correct. Name (Printe	d/Typed)		NOV	7	1
Chip Amrock	,	Title Seni	or Drilling Engi		THE REAL PROPERTY OF THE PARTY	<u> </u>
Signature Chys U	mock	Date 11/0	7/2012		ND MANAGEMENT FIELD OFFICE	
— U	THIS SPACE	FOR FEDERAL OR	STATE OF	ICE USE		
Approved by	Petroleum E			ngineer	Date JAN 16	 2013
Conditions of approval, if any, are attached that the applicant holds legal or equitable t		s not warrant or certify		10	Date JAN 10 4	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any expartment or agency of the United States any false,

(Instructions on page 2)

entitle the applicant to conduct operations thereon.

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.