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|---|-------------------------------------|---|------------------------|---|-----------------------------|--|-------------------------|--------------------|----------|---------------|
| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | | Form C-105 July 17, 2008 | | | | | | |
| District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | | 1. WELL API NO. 30-025-40787 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. | | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | |
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | | | 5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) (22503) 6. Well Number: 366 | | | | | | |
| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | | | | | | | | | |
| 8. Name of Operator Apache Corporation | | | | 9. OGRID 873 | | | | | | |
| 10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 | | | | 11. Pool name or Wildcat Eunice; B-T-D, North (22900) | | | | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
| Surface: | M | 3 | 21S | 37E | | 1145 | S | 850 | W | Lea |
| BH: | | | | | | | | | | |
| 13. Date Spudded 10/24/2012 | 14. Date T.D. Reached 10/29/2012 | 15. Date Rig Released 10/30/2012 | | 16. Date Completed (Ready to Produce) 12/05/2012 | | 17. Elevations (DF and RKB, RT, GR, etc.) 3466' GL | | | | |
| 18. Total Measured Depth of Well 7000' | | 19. Plug Back Measured Depth 6951' | | 20. Was Directional Survey Made? Yes | | 21. Type Electric and Other Logs Run CNL/CBL/GR/DLL | | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5751'-5891'; Drinkard 6527'-6791' | | | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED |
| 8-5/8" | | 24# | | 1302' | | 11" | | 500 sx Class C | | |
| 5-1/2" | | 17# | | 7000' | | 7-7/8" | | 1205 sx Class C | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| 24. LINER RECORD | | | | | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| 25. TUBING RECORD | | | | | | | | | | |
| SIZE | DEPTH SET | | PACKER SET | | | | | | | |
| | 2-7/8" | | 6883' | | | | | | | |
| 26. Perforation record (interval, size, and number) | | | | | | | | | | |
| Blinebry 5751'-5891' (1 SPF, 50 holes) Producing | | | | | | | | | | |
| Drinkard 6527'-6791' (1 SPF, 50 holes) Producing | | | | | | | | | | |
| 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | | | | | | | | | | |
| DEPTH INTERVAL | | | | | | AMOUNT AND KIND MATERIAL USED | | | | |
| Blinebry 5751'-5891' | | | | | | 4872 gal acid; 34,062 gal SS-25; 105,362# sand; 5418 gal gel | | | | |
| Drinkard 6527'-6791' | | | | | | 5200 gal acid; 44,646 gal SS-35; 98,101# sand; 4880 gal gel | | | | |
| 28. PRODUCTION | | | | | | | | | | |
| Date First Production 12/05/2012 | | Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit | | | | Well Status (Prod. or Shut-in) Producing | | | | |
| Date of Test 12/16/2012 | Hours Tested 24 | Choke Size | Prod'n For Test Period | Oil - Bbl 84 | Gas - MCF 101 | Water - Bbl. 198 | Gas - Oil Ratio 1202 | | | |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) 39.0 | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | | | | | | 30. Test Witnessed By Apache Corp. | | | | |
| 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 11/28/2012) | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: | | | | | | | | | | |
| Latitude | | | | | | Longitude | | | | |
| | | | | | | NAD 1927 1983 | | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | |
| Signature Reesa Holland | | Printed Name Reesa Holland | | | Title Sr. Staff Reg Tech | | | Date 01/07/2013 | | |
| E-mail Address Reesa.Holland@apachecorp.com | | | | | | | | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|------------------|-------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn A" |
| T. Salt | T. Strawn | T. Kirtland | T. Penn. "B" |
| B. Salt | T. Atoka | T. Fruitland | T. Penn. "C" |
| T. Yates 2604' | T. Miss | T. Pictured Cliffs | T. Penn. "D" |
| T. 7 Rivers 2853' | T. Devonian | T. Cliff House | T. Leadville |
| T. Queen 3426' | T. Silurian | T. Menefee | T. Madison |
| T. Grayburg 3737' | T. Montoya | T. Point Lookout | T. Elbert |
| T. San Andres 4110' | T. Simpson | T. Mancos | T. McCracken |
| T. Glorietta 5200' | T. McKee | T. Gallup | T. Ignacio Otzte |
| T. Paddock 5269' | T. Ellenburger | Base Greenhorn | T. Granite |
| T. Blinebry 5608' | T. Gr. Wash | T. Dakota | |
| T. Tubb 6080' | T. Delaware Sand | T. Morrison | |
| T. Drinkard 6508' | T. Bone Springs | T. Todilto | |
| T. Abo 6798' | T. Rustler 1280' | T. Entrada | |
| T. Wolfcamp | T. Tansill 2456' | T. Wingate | |
| T. Penn | T. Penrose 3569' | T. Chinle | |
| T. Cisco (Bough C) | T. | T. Permian | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |