

DEC 21 2012

Form 3160-5  
(March 2012)

RECEIVED  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

ConocoPhillips Company

## 3a. Address

P. O. Box 51810 Midland TX 79710

## 3b. Phone No. (include area code)

(432)688-9174

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL C, 660' FNL &amp; 1980' FWL, Sec 33, 21S, 32E

5. Lease Serial No.  
NM 86710

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Bilbrey 33 Federal 1

9. API Well No.  
30-025-30781

10. Field and Pool or Exploratory Area  
Bilbrey; Delaware North

11. County or Parish, State

LEA

NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☒ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/15/11 MI cmt truck. Pump 75 sx Calss H cmt squeezed cmt f/13,449'-14,505' circ excess cmt out.

12/19/11 RIH tag cmt @ 13,499' pump 9# Gel Mud f/12,050'-13,499'. Spot 45' sx class H cmt f/12,050'-11,590'. Spot 103 bbls 9# Gel Mud f/11,620'-8,800'. 12/22/11 RIH w/CIBP &amp; set @ 8830' &amp; spot 10 sxs class H neat cmt f/8830'-8795'.

1/3/12 RIH w/perf gun for 1st stage Brushy Canyon f/8610' &amp; 8660' @ 4 spf (200 holes)

1/19/12 RIH w/ CIBP &amp; set @ 8548' &amp; dump bail 12' cmt on CIBP

1/26/12 Perf f/8548'-8536' @ 4 spf (60 holes). Total acidize w/ 98 bbls 15% HCL &amp; 295 bio balls. 333 bbls WF125 &amp; 129,648# total proppant. Flow well back.

2/1/12 CO sand f/8504' - 8557' tag &amp; DO CIBP.

2/2/12 RIH w/276 jts, 2 7/8", 6.5#, N-80 lbg &amp; set @ 8695'. NDBOP &amp; install TAC @ 14000#. NUWH &amp; RIH w/rods &amp; pump, hang well &amp; space out pump. RDMO 2/6/12

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Rhonda Rogers

Title Staff Regulatory Technician

Signature

Date 12/18/2012

ACCEPTED FOR RECORD

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

DEC 19 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

PA Bilbrey Morrow (GAS)

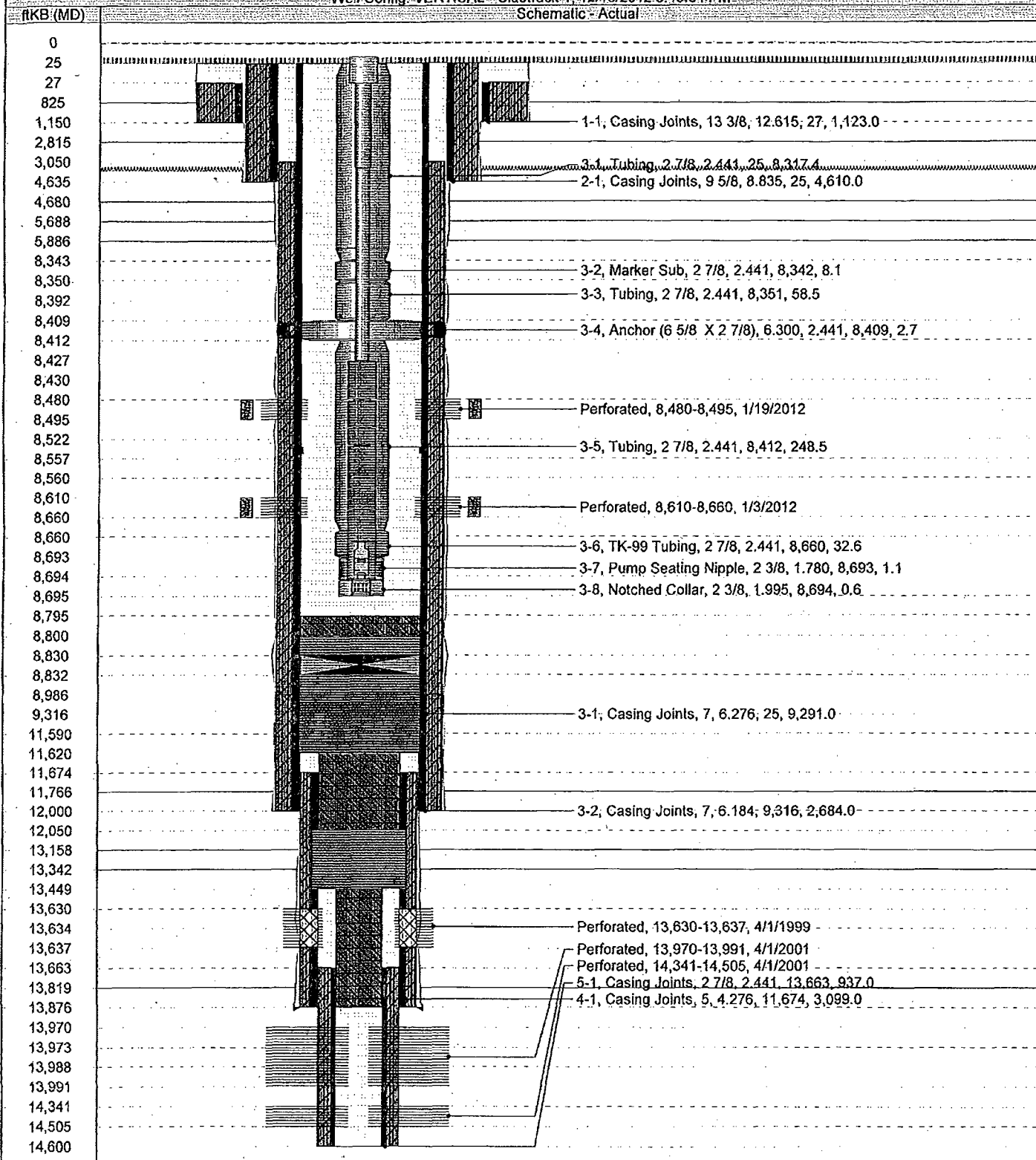
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BILBREY 33 FEDERAL 001

District PERMIAN	Field Name BILBREY (MORROW) GAS	API / UWI 3002530781	County LEA	State/Province NEW MEXICO
Original Spud Date 3/5/1990	Surface Legal Location Sec. 33, T-21S, R32E	East/West Distance (ft) 1,980.00	East/West Reference FWL	North/South Distance (ft) 660.00
				North/South Reference FNL

Well Config: VERTICAL - Sidetrack 1: 12/18/2012 3:49:54 PM

Schematic - Actual



Schematic - Current  
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