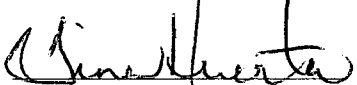


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> Energy, Minerals and Natural Resources <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505			<b>Form C-105</b> Revised August 1, 2011	
District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		JAN 04 2013 RECEIVED			1. WELL API NO. 30-025-40088 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. VO-7380	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>						
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name Black Raider BQK State 6. Well Number: 1H	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						
8. Name of Operator Yates Petroleum Corporation					9. OGRID 025575	
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210					11. Pool name or Wildcat Wildcat; Delaware (Oil) <span style="float: right;">(97959)</span>	
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the
Surface:	M	36	24S	34E		330
BH:	D	36	24S	34E		362 4881
						North S 662 622
13. Date Spudded RH 10/6/12 RT 10/10/12		14. Date T.D. Reached 11/6/12		15. Date Rig Released 11/10/12		16. Date Completed (Ready to Produce) 12/25/12
17. Elevations (DF and RKB, RT, GR, etc.) 3389'GR 3414'KB						
18. Total Measured Depth of Well 13,675'			19. Plug Back Measured Depth 13,564'		20. Was Directional Survey Made? Yes (attached)	
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL						
22. Producing Interval(s), of this completion - Top, Bottom, Name 9735'-13,563' Delaware						
<b>23. CASING RECORD (Report all strings set in well)</b>						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
20"	Conductor	40'	26"	27 sx redi-mix to surface		
13-3/8"	48#	490'	17-1/2"	430 sx (circ)		
9-5/8"	36#, 40#	5413'	12-1/4"	1230 sx (circ)		
5-1/2"	17#	13,659'	8-1/2"	1710 sx (TOC 4793'est)		
<b>24. LINER RECORD</b>						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		
<b>25. TUBING RECORD</b>						
SIZE	DEPTH SET	PACKER SET				
2-7/8"	8909'					
26. Perforation record (interval, size, and number) 9735'-13,563' (360)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED		
9735'-13,563'				Acidized w/60,500g 7-1/2% HCL acid, frac		
				w/2,707,950# 20/40 RCS		
<b>28. PRODUCTION</b>						
Date First Production 12/26/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing	
Date of Test 12/30/12	Hours Tested 24	Choke Size NA	Prod'n For Test Period 70	Oil - Bbl 70	Gas - MCF 44	Water - Bbl. 1679
Flow Tubing Press. 70 psi	Casing Pressure 80 psi	Calculated 24-Hour Rate	Oil - Bbl. 70	Gas - MCF 44	Water - Bbl. 1679	Oil Gravity - API - (Corr.) NA
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By J. Fitzer
31. List Attachments Logs, Deviation and Directional Surveys						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						
33. If an on-site burial was used at the well, report the exact location of the on-site burial:						
Latitude		Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief						
Signature 		Printed Name Tina Huerta		Title Regulatory Reporting Supervisor		Date January 2, 2013
E-mail Address: <a href="mailto:tinah@yatespetroleum.com">tinah@yatespetroleum.com</a>						

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A	
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B	
B. Salt	T. Atoka	5249'	T. Fruitland	T. Penn. "C	
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D	
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville	
T. Queen	T. Silurian		T. Menefee	T. Madison	
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres	T. Simpson		T. Mancos	T. McCracken	
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite	
T. Blinebry	T. Gr. Wash		T. Dakota		
T. Tubb	T. Delaware Sand		T. Morrison		
T. Drinkard	T. Rustler	908'	T. Todilto		
T. Abo	T. Castile	3744'	T. Entrada		
T. Wolfcamp	T. Bell Canyon	5559'	T. Wingate		
T. Penn	T. Cherry Canyon	6553'	T. Chinle		
T. Cisco	T. Brushy Canyon	8602'	T. Permian		

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology