Office State of New Mexico	Form C-103	
District I – (578) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 HOBBS OCD	Revised August 1, 2011 WELL API NO.	
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-26442	
District III – (505) 334-6178 JAN 1 8 24220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED	NA	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Barbee LL	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number	
 Type of Well: Oil Well ☐ Gas Well ☒ Other Name of Operator 	9. OGRID Number	
Yates Petroleum Corporation	025575	
3. Address of Operator	10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210	Austin; Mississippian	
4. Well Location Unit Letter G: 1980 feet from the North line and	1980 feet from the East line	
Section 18 Township 14S Range 36E	NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc 3976'GR		
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data	
• • • • • • • • • • • • • • • • • • • •	SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WOR		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING	IT JOB 🔲	
DOWNHOLE COMMINGLE		
OTHER: OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, ar	nd give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co	mpletions: Attach wellbore diagram of	
proposed completion or recompletion.		
Yates Petroleum Corporation plans to plug and abandon this well as follows:		
1. MIRU any safety equipment as needed. NU BOP.		
	_	
2. Circulate hole with plugging mud. 3. Spot a 25 sx cement plug at 10,700'. Spot a 25 sx cement plug at 8500'. Spot a 25 sx cement plug at 5200'. Spot a 25 sx cement plug at 700'-4600'. WOC and tag.		
4. Perforate at 2150'.		
5. Establish circulation down casing and up the 4-1/2" x 8-5/8" annulus. Place a 35 sx cer	ment plug inside and outside casing. WOC and	
tag.		
 6. Perforate at 437'. 7. Establish circulation down casing and up the 4-1/2" x 8-5/8" annulus. Pump 110 sx cer 	nent to fill casing and annulus	
8. Dig out cellar, cut off wellhead, install marker and filled cellar. Clean location.	nent to impounts and amounts.	
NOTE: Yates Petroleum Corporation will use steel pits and no earth-pits		
Spud Date: The Oil Conse Rig Release 24 hours prior	rvation Division Must be notified	
Spud Date. 24 hours prior	to the beginning of plugging operations.	
I hereby certify that the information above is true and complete to the best of my knowledge	ge and belief.	
SIGNATURE (Charles TITLE Regulatory Reporting S	Supervisor DATE January 16, 2013	
Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168		
APPROVED BY: Majur Stown TITLE Compliance Officer DATE 1/18/2013		
APPROVED BY: Y alus Down TITLE Compliance Officer DATE 1/18/2013 Conditions of Approval (if any)		

Well Name: Barbee LL #1	Field:	
Location: 1980' FNL & 1980' FEL Sec. 18-14S-36E Lea Co, NM		
GL: 3976' Zero:	AGL: KB: 3994'	
Spud Date:	Completion Date:	
Comments:		

Casing Progran	າ
Size/Wt/Grade/Conn	Depth
13 3/8" 64# H40	387'
8 5/8" 32 &24# K55	4650'
4 ½"& 13.5 & 11.6# N80 & S95	13828
	3

TOC 1550' by TS

TOC 2650' by calc -

13 3/8" csg @ 387'. Cmtd w/ 400 sx. Cmt circ.

CURRENT CONFIGURATION

8 5/8" csg @ 4650'. Cmtd w/ 1350 sx. TOC 1550 by TS.

Hole in csg 5770-6021'. Cemented with $650~\mathrm{sx}$.

TOPS: Rustler 2150' Yates 3150' San Andres 4625' Tubb 7485' Abo 8570' Wolfcamp 9855' Cisco 10730' Canyon 11094' Strawn 12100' Atoka 12365' 13001' Morrow Austin 13350'

TOC 9220' by TS

CIBP@13313' +35' cmt

UNI 6 pkr @ 13328'

Overshot, extension, top sub, (top of fish 13323')

Austin Cycle perfs 13360-98'

4 1/2" csg @ 13828' Cmtd w/ 1150 sacks.

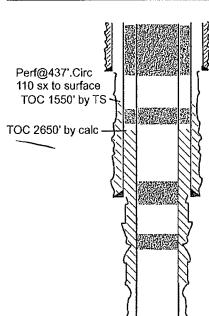
TD 13930' PBTD 13700'

Date: 12/14/12

Barbee #1

Soud Date: Completion Date:		
Spud Date: Completion Date:		
Comments:		

Casing Program		
Size/Wt/Grade/Conn	Depth	
13 3/8" 64# H40	387'	
8 5/8" 32 &24# K55	4650'	
4 ½"& 13.5 & 11.6# N80 & S95	13828	



13 3/8" csg @ 387'. Cmtd w/ 400 sx. Cmt circ.

Perf @ 2150'. Place a 35 sx cmt plug inside and outside casing. WOC and tag

CURRENT CONFIGURATION

 $8\,5/8"$ csg @ 4650'. Cmtd w/ 1350 sx. TOC 1550 by TS. Spot a 25 sx cement plug 4700' to 4600' WOC and tag.

TOPS:

2150' 3150'

4625'

7485'

8570'

9855' 10730'

11094'

Spot a 25 sx cement plug @ 5200'

Hole in csg 5770-6021'. Cemented with 650 sx.

Spot a 25 sx cement plug @ 8500'

Rustler
Yates
San Andres
Tubb
Abo
Wolfcamp
Cisco
Canyon

CIBP@13313' +35' cmt

TOC 9220' by TS

UNI 6 pkr @ 13328'

Overshot, extension, top sub, (top of fish 13323')

Austin Cycle perfs 13360-98'

4 1/2" csg @ 13828' Cmtd w/ 1150 sacks.

TD 13930' PBTD 13700'

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Date: 12/17/12 Barbee #1a