· · · ·	HOBBS OC					
Form 3160- 5		UNITED STA		CD Hobbs	FORM APPROVED	
(August, 2007)	DEC 27 2012 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				OMB No. 1004- 0137	
					Expires: July 31, 2010	
					5. Lease Serial No.	
	RECENTEN	NMNM120910				
	Do no abando	6. If Indian, Allottee, or Tribe Name				
	SUBMIT IN T	7. If Unit or CA. Agreement Name and/or No.				
1. Type of Well Image: Type of Well Image: Oil Well	Gas Well	8. Well Name and No.				
2. Name of Operato COG Produ	. /	Bufflehead 10 Federal #2H 9. API Well No.				
3a. Address 3b. Phone No. (include area code)					30-025-40594	
2208 W. Main Street				-748-6946	10. Field and Pool, or Exploratory Area	
Artesia, NM 88210 575-748-0040 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Lat.					WILDCAT G-05 S263208P;BONE SPRING	
			_R32F	Lat.	11. County or Parish. State	
SHL: 330' FNL & 480' FEL, Unit A (NENE) Sec 10-T26S-R32E Long. BHL: 360' FSL & 358' FEL, Unit P (SESE) Sec 10-T26S-R32E Long.					Lea NM	
12. CHECK APP	PROPRIATE BOX(S	5) TO INDICATE NATURE (OF NOTICE, REF	PORT, OR OTHER I	DATA	
TYPE OF SU	TYPE OF SUBMISSION TYPE OF ACTION			TYPE OF ACTION		
Notice of In	ntent	Acidize	Deepen	Production (S	Start/ Resume) Water Shut-off	
		Altering Casing	Fracture Treat	Reclamation	Well Integrity	
X Subsequent Report		Casing Repair	New Construction	Recomplete	Other	
Change Plans Plug and abandon Temporari				Temporarily A	Abandon	
Final Abandonment Notice Convert to Injection Plug back X Water Disposal					al	
If the proposal Attach the Bon following compl testing has bee	l is to deepen direction ad under which the wo letion of the involved	nally or recomplete horizontally, rk will performed or provide the operations. If the operation results bandonment Notice shall be filed	give subsurface loca Bond No. on file v s in a multiple com	ttions and measured and vith the BLM/ BIA. Re pletion or recompletion	any proposed work and approximate duration thereof. d true vertical depths or pertinent markers and sands. equired subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once lamantion, have been completed, and the operator has	

Required Information for the Disposal of Produced Water:

- 1) Name of formation producing water on lease: Bone Spring
- 2) Amount of water produced in barrels per day: 1800 BWPD
- 3) How water is stored on lease: 2 500 bbl fiberglass tanks
- 4) How water is moved to disposal facility: Pipeline

5) Disposal Facility:

- a) Facility Operator Name: Mesquite SWD, Inc.
- b) Name of facility of well name & number: Paduca SWD #1 (Order SWD-1264)
- c) Type of facility of well: WDW
- d) Location by 1/4, 1/4, Section, Township & Range: SENE, Sec 22-T25S-R32E

14. I hereby certify that the foregoing is true and correct.							
Name (Printed/ Typed)							
Stormi Davis	Title: Regulatory Anal	lyst <u>ACCEPTED FOR RECORD</u>					
Signature: Acourt Davis	Date: 12/5/12						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by: Jamet a. Chinos	Title: SEPS	Date:					
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any fase, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2)		JAN 2 3 2013					

SEE ATTACHED FOR CONDITIONS OF APPROVAL

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

9/22/09