

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
JAN 15 2013
HOBBS
ARTESIAFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|----------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------|---------------------------------------------------|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM02391A |
| 2. Name of Operator LINN OPERATING INCORPORATED | | 6. If Indian, Allottee or Tribe Name |
| Contact: TERRY B CALLAHAN E-Mail: tcallahan@linnenergy.com | | 7. If Unit or CA/Agreement, Name and/or No. |
| 3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002 | 3b. Phone No. (include area code) Ph: 281-840-4272 | 8. Well Name and No. MRU 22 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T19S R34E NENW 660FNL 1980FWL | | 9. API Well No. 30-025-21856-00-S1 |
| | | 10. Field and Pool, or Exploratory QUAIL RIDGE |
| | | 11. County or Parish, and State LEA COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--------------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input checked="" type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Final Abandonment Notice |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11-2-12

MIRU plugging equipment. Dug out cellar. ND wellhead. NU BOP. Picked up 150' of tbg and RIH. Tagged @ 9536'. Circulated hole w/ mud laden fluid.

11-5-12

POH w/ tbg to 8233'. Spotted 25 sx class H cement @ 8233-7986'. POH w/ tbg. Loaded back side w/130 bbls mud laden fluid. ND BOP. ND wellhead. Closed well in.

11-6-12

Rigged up casing jacks. Pulled stretch on csg. Free @ 6100'. Cut csg @ 6000'. Layed down 187 jts 5 1/2 csg. Closed well in.

11-7-12

NU BOP. RIH w/ tbg to 6050'. Spotted 50 sx class C cement @ 6050. Pulled out of cement. WOC. Tagged plug @ 5820'. POH 5600'. Spotted 65 sx class C cement @ 5600-5362'. POH w/ 2000' tbg. Closed well

Accepted as to plugging of the well here.
Liability under bond is retained until
surface restoration is completed.RECLAMATION
DUE 5-14-13

| | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------|
| 14. I hereby certify that the foregoing is true and correct. | |
| Electronic Submission #161529 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 12/26/2012 (13DLM0830SE) | |
| Name (Printed/Typed) TERRY B CALLAHAN | Title REGULATORY SPECIALIST III |
| Signature (Electronic Submission) | Date 11/30/2012 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--------------------------------------------|-----------------|
| Approved By ACCEPTED | | JAMES A AMOS Title ACTING FIELD MANAGER | Date 01/07/2013 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Hobbs | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #161529 that would not fit on the form

32. Additional remarks, continued

in.

11-8-12

Tagged plug @ 5341'. POH w/ tbg. ND BOP. RIH w/ 8 5/8 packer and set @ 34'. Pressured up on casing. Did not hold pressure. RIH and Perf'd 8 5/8 csg @ 3375'. RIH w 8 5/8 packer. Stuck @ 700'. POH w/ packer.

11-9-12

RIH w/ swedge, collar, jars and bumper sub. Work through tight spot. RIH to 3400'. POH w/ tools. RIH w/ 8 5/8 packer and set @ 3020'. Pressured up on csg to 1500 psi. Bled off pressure. POH w/ tbg and packer. Closed well in.

11-12-12

NU BOP. RIH w/ tbg to 3425'. Spotted 60 sx class C cement @ 3425-3203'. POH w/ 1800' tbg. WOC. Tagged plug @ 3215'. POH w tbg. Perf'd 8 5/8 csg @ 1894'. RIH and set packer @ 1618'. Established rate 1/2 bbl/min @ 500 psi. Sqz'd 55 sx class C cement. Displaced to 1774'. WOC. Tagged plug @ 1766'. POH to 180'. Set packer. Sqz'd 60 sx class C cement into bad spot @ 700' and displaced to 600' per Jim Amos. WOC. Tagged plug @ 549'. POH to 94'. Perf'd csg @ 475'. Sqz'd 75 sx class C cement and displaced to 375'.

11-14-12

Did not tag plug. Re-Sqz'd 75 sx cement. Displaced to 375'. WOC. Tagged plug @ 360'. POH. Perf'd csg @ 60'. Sqz'd 40 sx cement and circulated to surface. Topped off surface plug. Rigged down moved off.

11-15-12

Moved in backhoe and welder. Cut out cellar. Cut off wellhead. Welded on Ground Level Dry Hole Marker. Backfilled cellar. Removed deadmen. Cleaned location and moved off.