Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161	State of New Mexico strict I – (575) 393-6161 25 N. French Dr., Hobbs, NM § 2403BS OCTEnergy, Minerals and Natural Resources trict II – (575) 748-1283		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240505 CC- <u>District II</u> - (575) 748-1283			WELL API NO 30-025-23953
811 S. First St., Artesia, NM 88210 a 2019IL CONSERVATION DIVISION			5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec NM 87410			STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED		6. State Oil & Gas Lease No.	
87303			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			L. G. Warlick
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Water Injection			8. Well Number: 3 🧹
2. Name of Operator			9. OGRID Number:
Chevron Midcontinent L.P.		241333	
3. Address of Operator15 Smith Road Midland, TX 79705		10. Pool name or Wildcat Blinebry, Drinkard, Penrose Skelly	
4. Well Location		Diffeory, Difficate, I effose Skeffy	
Unit Letter P : _660 feet from the _ South _ line and330 feet from the _ East _ line			
Section 18 Township 21-S Range 37-E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3498' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			· · ·
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion. 11-5-12 – talked to Edwards of OCD about R/U, conformation # 2012-450242			
11-12-12 – Hit tight spot @ 3759', 11-13-12 – RIH, went to 5692' hit second tight spot			
12-17-12 – talked to Mark Whitaker at OCD about sparying perfs under packer			
12-18-12 – Squeeze, 225 sks Class C cement @' 5562' WOC & TAG 12-21-12 – pump 15 sks of salt gel, spot 30 sks Class C cmt @ 3853' WOC & TAG			
12-21-12 – pump 15 sks of sait gel, spot 50 sks class c chit @ 5855 WOC & TAC			
12-22-12 - spot Class C 3437' - 3263'			
01-02-13 - Perfs @ 2573' squeeze 50 sks class C @2355' WOC & TAG, 01-03-13 - Perfs @ 1302' squeeze 50 sks class C			
@ 2355' WOC & TAG, 01-03-13 – Perf @ 1302' squeeze 50 sks class C cmt @ 1086' WOC & TAG 01-04-13 – Perfs @ 357' called Mark @ at OCD about perf & sqz @ 60'			
01-04-13 - sqz 30 sks class C @ 257' WOC & TAG, $01-07-13 - perfs$ @ 60', circulate 50 sks class C 60' to surface			
1-08-13 – Verify cement in casing			
Spud Date:	Rig Release Date	a.	
		c.	
I hereby certify that the information above is rue and complete to the best of my knowledge and belief.			
SIGNATURE // Children CHILE Representative DATE 01/09/2013			
SIGNATURE // MACTIFLE Representative DATE 01/09/2013			
Type or print name <u>Robert Holden</u> E-mail address: <u>rholden@keyenergy.com</u> PHONE: <u>432-523-5155</u>			
For State Use Only			
APPROVED BY: Completing DIST MAR DATE (-23-2013			
Conditions of Approval (if any):			
Approved for plugging of well bore only.			
Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well			
Plugging) which may be found at OCD web page ${\cal O}$ ${\cal V}$			
under forms.			\sim
www.emnrd.state.nm.us/ocd			