

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OGD CD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

JAN 23 2013

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NM-10474

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** -- Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Fasken Oil and Ranch, Ltd.

3a. Address  
303 West Wall St., Suite 1800, Midland, TX 79701

3b. Phone No. (include area code)  
432-687-1777

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Ling Federal No. 9

9. API Well No.  
30-025-39454

10. Field and Pool or Exploratory Area  
Apache Ridge; Bone Springs

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
790' FNL & 1980' FWL, Section 31, T19S, R34E

11. Country or Parish, State  
Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7-14-12 - 12-28-12

Moved in BCM & Associates plugging equipment. Crew dug out cellar and RUPU. Set 5-1/2" CIBP @ 9340' and spotted 25 sx Class "H" cement (15.6 ppg/1.18ft3 yield) on top. WOC and tagged plug @ 8812'. Should have tagged plug @ 9114'. BCM associate notified Jim Amos with BLM and received permission to continue with plugging operations. Spotted 50 sx class "H" cement (15.6 ppg/1.18ft3 yield) @ 8432'. Note: No BLM witness on location today. Tagged plug @ 7798'. Spotted 50 sx Class "C" cement (14.8 ppg, yield 1.32ft3 /sx) @ 5579'. BCM associate notified Patricia Hutchinson with BLM and received permission to tag plug with wire line. RIW with wire line and tagged plug @ 5130'. Note: BLM witness was on location today after cement plugs had already been tagged. ND "B" section and speared 5-1/2" casing and attempted to pull slips with pulling unit and unable to move pipe with 140,000 lbs pulled on casing. Shut down 4 hrs for hydraulic casing jacks to be delivered. RU casing jacks and pulled 226,000#, removed slips from well head and slacked off on casing. RD casing jacks and ran free point with stretch measurements and found casing to be free @ 4217'. Notified Jim Amos with BLM and received permission to continue with plugging procedure. Cut 5 1/2" csg. @ 4117'. Spotted 45 sx Class "C" cement (14.8 ppg, yield 1.32ft3/sx) @ 4167'. Note: BLM witness was not on location today. Tagged TOC @ 3900'. Spotted 130 sx Class "C" cement (14.8 ppg, yield 1.32ft3 sx) @ 3570'. WOC and tagged plug @ 3189'. Spotted 50 sx Class "C" cement (14.8 ppg, yield 1.32ft3 sx) @ 1610'. BCM associate notified Patricia Hutchinson with BLM and received permission to tag plug with wireline. WOC and RIW with WL and tagged TOC @ 1480'. Pumped 20 sx Class "C" cement and circulated cement to surface. BLM witnessed final plug spot and tag and witnessed cement to surface. Please see sundry notice attachment for additional information.

**RECLAMATION  
DUE 6-26-13**

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Kim Tyson

Title Regulatory Analyst

Signature

Kim Tyson

Date 12/28/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

JAN 21 2013

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

**Fasken Oil and Ranch, Ltd.  
Ling Federal #9  
API No. 30-025-39454  
Plug & Abandon  
Sundry Notice Attachment**

**7-14-2012 – 12-28-2012**

Well had small gas bubbles coming from 13-3/8" surface csg valve. Patricia Hutchinson with the BLM was on location during this observation. Tested 13-3/8" csg to 1000 psi with 1/2 a pump stroke to load. Pressure bled to 400 psi in 3 minutes. Bled pressure to 0 psi and left csg valves open to monitor. Notified and received permission from Jim Amos with the BLM allowing us to monitor well through Monday 7-30-12 to see if condition changes. RDPU and released BOP. Well still had small gas bubbles coming from 13-3/8" surface casing valve but appears to be slowing. Well continuing to flow intermittent bubbles from 13-3/8" x 8-5/8" annulus. Well plugging contractor cut off wellhead and capped well without permission. Notified Patricia Hutchinson with BLM and planning to install pressure gauge on well and monitor pressure buildup. Roustabout crew dug out cellar. Installed gauge in 13-3/8" surface casing to monitor psi. SICP- 0 psi, but cap had a slight leak. Note: BLM was on site and took pictures, Patricia Hutchinson discussed and recommended monitoring well throughout the rest of 2012. Still waiting for final permission to do so from BLM. Small gas bubbles finally stopped coming from 13 3/8" surface csg. valve. BLM ok'd plugging and abandonment of this well.