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Submit One Copy To Appropriate District Office	State of New Me	xico	Form C-103 Revised November 3, 2011
1025 111 11101011 1511 1110000 11111 10000	N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-39945
District II 811 S. First St., Artesia, NM 88210 District III  OIL CONSERVATION DIVISION MAR 0 5 201;220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM RECEIVED		VO-7641	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		NLA State Unit  8. Well Number 1Y	
1. Type of Well: Oil Well Gas Well Other  2. Name of Operator  2. Name of Operator		9. OGRID Number	
COG Production, LLC  3. Address of Operator	CA Noi	<b>ు</b> '	217955  10. Pool name or Wildcat
P. O. Box 2064 Midland, Texas 79702			South Flying A Abo Pool
4. Well Location  Unit Letter M: 480 feet from the South line and 530 feet from the West line			
Section 18 Township 9S Range 33E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4404'GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION  PERFORM REMEDIAL WORK □ PLUG AN		SUBS	SEQUENT REPORT OF:
TEMPORARILY ABANDON		LING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE.	E COMPL	CASING/CEMENT	JOB
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)  All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
			DATE3/1/2012
TYPE OR PRINT NAME Steve Douglas E-MAIL: _steve@ogxresources.com PHONE: 432/685-1287 For State Use Only O			
1/22/2012			
APPROVED BY: Conditions of Approval (if any):	WI TILE	Cirpunc	CACHE 1/20/2013
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