

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

HOBBS OCD  
JAN 23 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-4061
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan, Oklahoma City, OK 73102 Phone: (405) 552-7970		7. Lease Name or Unit Agreement Name Ironhouse 20State
4. Well Location Unit Letter <u>9</u> feet from the <u>South</u> line and <u>301</u> feet from the <u>East</u> line Section <u>20</u> Township <u>18S</u> Range <u>35E</u> NMPM Lea, County		8. Well Number 1H
		9. OGRID Number 6137
		10. Pool name or Wildcat WC-025 G-06 S183518A; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) N/A		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: Change to Original APD ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests to change the following:

Received verbal approval from Paul Kautz (1/17/13 (575) 393-6161) to set 9 5/8" casing at 3420 instead of 3200. Pumped cement as follows

20 BBL FW SPACER; LEAD CEMENT: 795 SXS (245 BBLS) OF 60/40/OC=25%FL-52+1%SMS+5%SALT+1/R-3-3#LCM-1+125; WT 12.6; YD 1.73;; FOLLOWED BY TAIL CEMENT: 300 SX.74 BBLS) MIXED @ 13.8 PPG, W/ 1.37 YD:0C+4%MPA-5+.5%BA-10A+.4%SMS+5%SALT+.125#CF+, DISPLACED WITH 256 BBLS FW. BUMP PLUG @ 1585 PSI, HELD 3 MINS, CHECK FLOATS, FLOATS HELD. BLEED BACK 1 1/2 BBLS, RDCEMENTERS,

NOTE:CIRC 96 BBLS (307 SX) GOOD CMT TO SURFACE,TOP OF TAIL 1208'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Erin Workman

TITLE: Regulatory Compliance Associate

DATE: 01/22/13

Type or print name: Erin Workman

E-mail address: Erin.workman@dvn.com

PHONE: 405-552-7970

For State Use Only

APPROVED BY: [Signature]  
Conditions of Approval (if any):

TITLE: Petroleum Engineer

DATE: JAN 25 2013