Form 3160-5 (August 2007)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

HORRAGO

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NMNM 117558

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS DEC 0 6 2012

Do not use this for abandoned well.	orm for proposals t Use Form 3160-3 (A	to drill or to re \PD) for such	e-enter an propନୁଧ୍ୱଣ୍ଡ	ven						
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.					
1. Type of Well		· · · · · · · · · · · · · · · · · · ·								
✓ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. RED BULL 29 FEDERAL 1H					
2. Name of Operator Devon Energy Production Company, L.P.					9. API Well No. 30-025-40628					
3a. Address 3b. Phone No. 333 W. Sheridan Avenue, Oklahoma City, OK 73102-5010			include area code)		10. Field and Pool or Exploratory Area					
· · · · · · · · · · · · · · · · · · ·			CINTA ROJO; DELAWARE 11. Country or Parish, State							
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 29 T23S R35E, NWNW 375 FNL & 375 FWL					LEA COUNTY, NM					
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICA	ATE NATURE	OF NOTIC	E, REPORT O	R OTHER E	DATA			
TYPE OF SUBMISSION TYPE OF ACT						rion				
Notice of Intent	Acidize	Deepen	Deepen		Production (Start/Resume)		Water Shut-Off			
	Alter Casing	Fracture	Treat	Recla	eclamation		Well Integrity			
Subsequent Report	Casing Repair	New Cor	nstruction	Reco	complete		Other Completion Report			
3ubsequent Report	Change Plans	Plug and	Plug and Abandon		emporarily Abandon					
Final Abandonment Notice	Convert to Injection	Plug Bac	ck	Wate	Water Disposal					
testing has been completed. Final determined that the site is ready fo 9/25/12 - 9/30/12 - MIRU PU, RIH w cmt to float collar @ 13,103', CHC, 8,250' up to 2,750', TOC @ surface 10/1/12 - 10/14/12 - Tested csg to 3 WH, NU frac tree & pressure test, o 20/40 Prostar CRC, 24,000 gals 15 WL & BHI. ND Frac sleeve and cap 10/15/12 - 10/22/12 - MIRU PU, um 8,245', set btm of ESP moter @ 8,0 pump; produce to frac tanks. Left w	r final inspection.) y/ bit & tbg, tag DV Tool @ tested csg @ 1,000 psi, C e. POOH and RD WL. 3,000 psi/15 min., OK. PL kay. MIRU frac crew. Fill % HCL. FL w/6,648 bbls oped WH. cap WH & NU BOP, RIH v 180' & pump intake @ 8,0 yell producing to frac tank	D 5,973', DO DV T DK. Pumped gel so J TCP guns and R I frac tanks & prep slick water. RIH w w/tbg, DO & CHC 46'. ND BOP, NU	Fool & cmt & C weep & circ. he RIH & perforate are to frac. M w/ composite fr to PBTD @ 13	HC; tester ole w/ KCl interval fr IRU BHI, I ac plug & 3,103'. PC	d csg to 1,000 water. POO rom 8,970' - 13 Frac 8 stages set @ 8,100',	psi, OK. T H w/ bit. R 3,092' w/ 2i w/ 1,209,99 bleed pres U & RIH w.	IH & tagged @ 1: RU WL, TIH and ri 82 holes; POOH 91# 30/50 WS, 1, sure off csg, plug /pump & tbg, land	3,072', DO un CBL from w/ tbg. ND 391,404# holding. Ri		
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) DAVID H. COOK			Title REGULATORY SPECIALIST							
			itte KLGOLA		LOIALIOT				\vdash	
Signature 9 - ([1	Date 11/19/2012		ACCEPTED FOR RECORD						
	THIS SPACE	FOR FEDER	AL OR STA	ATE OF	FICE USE				r	
Approved by			Title			DEC	2 2012		Ī	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					BUREAU OF LAND MANAGEMENT					
Title 18 U.S.C. Section 1001 and Title 43		t a crime for any pers	on knowingly an	nd willfully		A	E FIELD AFFIC		als	
fictitious or fraudulent statements or repr			a	uiiy					Ι	