

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico <b>HOBBS</b> Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; left: 0; font-size: 2em; font-weight: bold; color: red;">             JAN 17 2013              RECEIVED           </div>				Form C-105 Revised August 1, 2011								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>														
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name AO 6 STATE COM  6. Well Number:  1H								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER														
8. Name of Operator AMTEX ENERGY, INC.						9. OGRID 000785								
10. Address of Operator P.O. BOX 3418 Midland, TX 79702						11. Pool name or Wildcat Legg, Bone Spring								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County				
Surface:	I	6	22S	33E		2260	S	70	E	Lea				
BH:	6	6	22S	33E		2248 2238	S	321 4831	W E	Lea				
13. Date Spudded 8-29-2012		14. Date T.D. Reached 10-23-2012		15. Date Rig Released 10-31-2012		16. Date Completed (Ready to Produce) 12-16-2012		17. Elevations (DF and RKB, RT, GR, etc.) 3,655' GR						
18. Total Measured Depth of Well 15,418'			19. Plug Back Measured Depth 15,411'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run						
22. Producing Interval(s), of this completion - Top, Bottom, Name 10500'-10950' 2 <sup>nd</sup> Bone Spring Sand														
<b>23. CASING RECORD (Report all strings set in well)</b>														
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED				
13-3/8"		54.5		600'		17-1/2"		240 sx						
9-5/8"		47		4,900'		12-1/4"		2,045 sx						
7"		26		10,450'		8-3/4"		745 sx						
5-1/2"		20		15,413'		8-1/2"								
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>								
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET				
26. Perforation record (interval, size, and number) 11,533' to 15,307'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">DEPTH INTERVAL</th> <th style="width: 50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11,533' to 15,307' (Measured Depth)</td> <td>           30# Water Frac G-91,412 gal, 15% HCL Acid-26,000gal            Treated Water- 253,399gal, 25# Water Frac G- 357,536gal,            25# Delta Frac 140-2,707,257gal, 30# Delta Frac 140-396,382gal, Total Premium 20/40- 3,022,744 lbs.            Total bbls of Load Water- 90,619 bbls         </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,533' to 15,307' (Measured Depth)	30# Water Frac G-91,412 gal, 15% HCL Acid-26,000gal Treated Water- 253,399gal, 25# Water Frac G- 357,536gal, 25# Delta Frac 140-2,707,257gal, 30# Delta Frac 140-396,382gal, Total Premium 20/40- 3,022,744 lbs. Total bbls of Load Water- 90,619 bbls
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<b>28. PRODUCTION</b>														
Date First Production 12-16-2012		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Production								
Date of Test 12-31-2012	Hours Tested 24	Choke Size 23/64	Prod'n For Test Period	Oil - Bbl 379	Gas - MCF 361	Water - Bbl. 963	Gas - Oil Ratio 952							
Flow Tubing Press. 700 psig	Casing Pressure 700 psig	Calculated 24-Hour Rate	Oil - Bbl. 379	Gas - MCF 361	Water - Bbl. 963	Oil Gravity - API - (Corr.) 37°								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By William J. Savage							
31. List Attachments Logs, drilling surveys, deviation survey.														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude _____ Longitude _____ NAD 1927 1983														
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature <i>William J. Savage</i>			Printed Name William J. Savage			Title: President		Date: 1-17-2013						
E-mail Address: bsavage@amtenergy.com														

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 4,898'	T. Morrison	
T. Drinkard	T. Bone Springs 8,688'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from...10500' to 10950' 2<sup>nd</sup> Bone Spring Sands

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....220'.....to.....350'.....feet.....Upper Permian Sands

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1130'	-	-	Rustler				
-	-	-	Cowden Anhydrite				
-	3008'	-	Base/Salt				
3213'	4776'	1563'	Capitan Reef Sequence				
4898'	4942'	44'	Delaware Mountain				
4942'	5996'	1054'	Bell Canyon Sand				
5996'	7026'	1030'	Cherry Canyon				
7026'	8688'	1662'	Brushy Canyon				
8688'	8905'	217'	Bone Spring (Top of Avalon)				
8905'	9447'	542'	Cut Off Sand (UCOS)				
9447'	9894'	447'	Lower Avalon				
9894'	10,119'	225	1 <sup>st</sup> Bone Spring Sand				
10,119'	10,528'	409'	2 <sup>nd</sup> Bone Spring Carbonate				
10,528'	11,103'	575'	2 <sup>nd</sup> Bone Spring Sand				
11,103'	11,663'	560'	3 <sup>rd</sup> Bone Spring Carbonate				
11,663'	12,000'	337'	3 <sup>rd</sup> Bone Spring Sand				