

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 <div style="position: absolute; top: 0; right: 0; text-align: right;"> HOBBS OGD JAN 9 2013 RECEIVED </div>						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008			
						1. WELL API NO. 30-025-40779									
						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
						3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) (22503) 6. Well Number: 268									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator Apache Corporation						9. OGRID 873									
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Eunice; B-T-D, North (22900)									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	K	3	21S	37E		2590	S	1890	W	Lea					
BH:															
13. Date Spudded 10/31/2012	14. Date T.D. Reached 11/05/2012	15. Date Rig Released 11/06/2012		16. Date Completed (Ready to Produce) 12/07/2012		17. Elevations (DF and RKB, RT, GR, etc.) 3431' GL									
18. Total Measured Depth of Well 7000'		19. Plug Back Measured Depth 6955'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL/Caliper/CNL/DLL/Acoustic									
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5731'-5963'; Drinkard 6511'-6747'															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		1293'		11"		500 sx Class C							
5-1/2"		17#		7000'		7-7/8"		1210 sx Class C							
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET	PACKER SET				
								2-7/8"		6896'					
26. Perforation record (interval, size, and number) Blinebry 5731'-5963' (1 SPF, 49 holes) Producing Drinkard 6511'-6747' (1 SPF, 50 holes) Producing															
						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						Blinebry 5731'-5963'		4200 gal acid; 53,844 gal SS-25; 118,895# sand; 13,146 gal gel							
		Drinkard 6511'-6747'		4200 gal acid; 56,742 gal SS-35; 122,982# sand; 5922 gal gel											
28. PRODUCTION															
Date First Production 12/07/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing									
Date of Test 12/12/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 47	Gas - MCF 139	Water - Bbl. 384	Gas - Oil Ratio 2957								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.0									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By Apache Corp.					
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 12/4/2012)															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
<input type="checkbox"/> Latitude <input type="checkbox"/> Longitude NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <i>Reesa Holland</i>			Printed Name Reesa Holland			Title Sr. Staff Reg Tech			Date 01/04/2013						
E-mail Address Reesa.Holland@apachecorp.com															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2566'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2820'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3373'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3743'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3994'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5176'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5246'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5585'	T. Gr. Wash	T. Dakota	
T. Tubb 6059'	T. Delaware Sand	T. Morrison	
T. Drinkard 6513'	T. Bone Springs	T. Todilto	
T. Abo 6773'	T. Rustler 1259'	T. Entrada	
T. Wolfcamp	T. Tansill 2423'	T. Wingate	
T. Penn	T. Penrose 3527'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet.

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology