

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JAN 28 2013

WELL API NO. 30-025-25252
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
8. Well Number 414
9. OGRID Number 4323
10. Pool name or Wildcat DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter H: 1728 feet from the NORTH line and 1250 feet from the EAST line

Section 28 Township 21-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: INTENT TO TEMPORARILY ABANDON

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

THIS WELL IS CURRENTLY UNECONOMIC TO PRODUCE AND IS GOING TO BE EVALUATED AS AN INJECTOR CONVERSION WITH THE CENTRAL DRINKARD UNIT.

THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) PULL PRODUCTION EQUIPMENT.
- 2) SET CIBP @ 6360'.
- 3) TEST AS REQUIRED.

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM, AND C-144 INFORMATION.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE: REGULAROTY SPECIALIST

DATE: 01-23-2013

Type or print name: DENISE PINKERTON E-mail address: leakejd@cvhevron.com

PHONE: 432-687-7375

APPROVED BY:

Dist. Mgr.

TITLE

DATE: 1-28-2013

Conditions of Approval: The Operator shall give the OCD District office 24 hours notice before work begins.

CONDITION OF APPROVAL FOR TA: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.

WELL DATA SHEET

FIELD: Drinkard

LOC: 1728' FNL & 1250' FEL

TOWNSHIP: 21S

RANGE: 37E

Unit Letter: H

WELL NAME: Central Drinkard Unit # 414

SEC: 28

COUNTY: Lea

STATE: NM

GE: 3443'

KB to GE: 10.6

DF to GL:

FORMATION: Drinkard Gas

CURRENT STATUS: Producing Gas Well

API NO: 30-025-25252

Chevno: EO9162

Proposed TA

initial completion date: 4-12-76	Initial: Production
Initial Formation: Drinkard Gas	10 BOPD, 605 MCFPD
FROM: 6397' TO: 6439'	BWPD

8-5/8" OD, 24#, Gr. K-55

Set @ 1200' w/ 500 sx

Circ 100 sx to surface

11" hole

DV tool @ 1,164'

Tbg Detail 9-84
209 jts 2-3/8" J-55 8rd EUE tbg
EOT @ 6502'

Top Drinkard @ 6,353'

5-1/2" OD, 15.5#, Gr. J-55 LT&C

csg @ 6543' w/ 800 sks cmt

cmt circ through DV tool

7-7/8" hole

CIBP @ 6,360'

DRK Gas

6,397'- 6,439' SQZ'd- Perfs thru 5-1/2" csg w/4 - .3/4" JHPF

6,473'-6,522' Open

TD @ 6543'

PBD @ 6525'

FILE: CDU414.XLS

Updated: DNCU 1.21.2013