Office State of New Mexico	Form C-103
<u>District I – (575) 393-6161</u> Energy, Minerals and Natural Resource	WELLADING -
District II - (575) 748-1283	30-025-25252
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 HOBBS 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM JAN 28 87505 St. Francis Dr., Santa Fe, NM JAN 28 1220 South St. Francis Dr. Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSANTS OF DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	'
1. Type of Well: Oil Well Gas Well	8. Well Number 414
2. Name of Operator CHEVRON U.S.A. INC.	9. OGRID Number 4323
 Address of Operator SMITH ROAD, MIDLAND, TEXAS 79705 	10. Pool name or Wildcat DRINKARD
4. Well Location	
Unit Letter H: 1728 feet from the NORTH line and 1250 feet from the EAST line	
Section 28 Township 21-S Range 37-E 11. Elevation (Show whether DR, RKB, RT, G	NMPM County LEA
11. Elevation (Snow whether DR, RRB, R1, O	rk, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS P AND A DOWNHOLE COMMINGLE COMPL CASING/CEMENT JOB CASIN	
OTHER: INTENT TO TEMPORARILY ABANDON OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.	
THIS WELL IS CURRENTLY UNECONOMIC TO PRODUCE AND IS GOING TO BE EVALUATED AS AN INJECTOR CONVERSION WITH THE CENTRAL DRINKARD UNIT.	
THE INTENDED PROCEDURE IS AS FOLLOWS: 1) PULL PRODUCTION EQUIPMENT. 2) SET CIBP @ 6360'. 3) TEST AS REQUIRED.	
PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM, AND C-144 INFORMATION.	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE SULLE SIGNATURE DATE: 01-23-2013	
Type or print name: DENISE PINKERTON E-mail address: leakejd@cvhevron.com PHONE: 432-687-7375	
APPROVED BY TITLE DIST. MAR. DATE 28-2013	
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Conditions of Approval. The Operator shall give the OCD District office 24 hours notice before work begins.

WELL DATA SHEET

FIELD: Drinkard

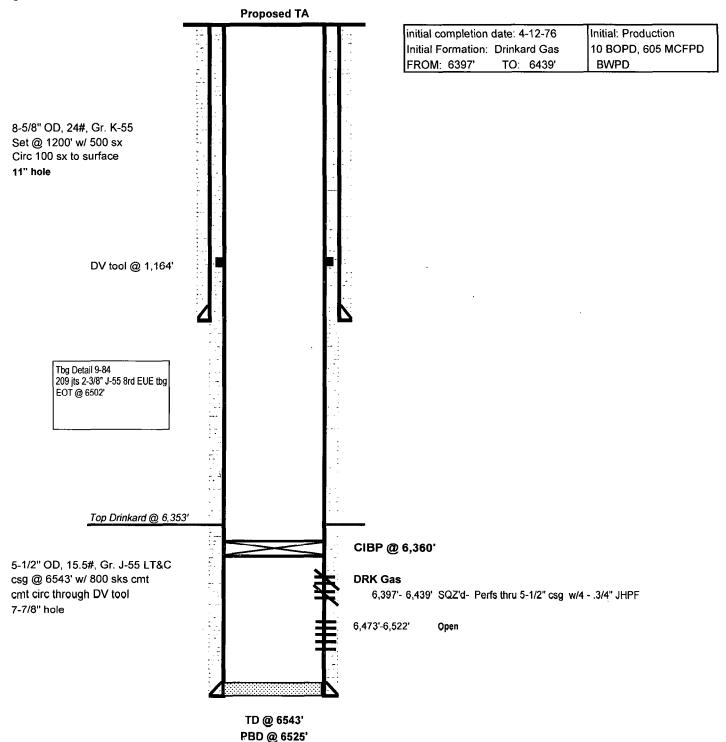
LOC: 1728' FNL & 1250' FEL

TOWNSHIP: 21S RANGE: 37E Unit Letter: H WELL NAME: Central Drinkard Unit # 414

SEC: 28 COUNTY: Lea GE: 3443' KB to GE: 10.6 FORMATION: Drinkard Gas CURRENT STATUS: Producing Gas Well

API NO: 30-025-25252

STATE: NM DF to GL: Chevno: EO9162



FILE: CDU414.XLS Updated: DNCU 1.21.2013