District I	Submit o	Form C-102 Revised August 1, 2011 one copy to appropriate District Office AMENDED REPORT						
	WELL LOCATION AND ACREAGE DEDICATION PLAT							
API Numbe	<u> </u>	Pool Code		Pool Name	\			
30.025-46	M39	22800	Eumant rates	TRQu(0:	()			
Property Code		Ргор	erty Name		Well Number			
27941		203						
OGRID No.			Elevation					
192463		OXY USA WTP LI	MITED PARTNERSHIP		3674.3'			

<u></u>				Surf	àce Lo	ocation				
UL or lot no.	Section	Township	Range	:	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
М	3	19 SOUTH	37 EAST, 1	N. M. P. M.		10'	SOUTH	120'	WEST	LEA
	Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	9	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
_										
Dedicated	Acres	Joint or Infill	Consolidation Code		~					
40		۲ (			K-9	1894				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	OPERATOR CERTIFICATION
	I hereby certify that the information contained herein is true and
	complete to the best of my knowledge and belief, and that this
	organization either awas a working interest or unleased mineral
	interest in the land including the proposed bottom hole location or
	has a right to drill this well at this location persuant to a contract
	with an owner of such a mineral or working interest, or to a
	voluntary pooling agreement or a compulsory pooling order
	hereisforgeneered by the division 123 13 Signature
15.	Unit Stewart Pez, Adu. Printed Name drwit Stewart Borry. com E-mail Address
SURFACE LOCATION NEW MEXICO EAST NAD 1927	SURVEYOR CERTIFICATION I hereby certify that the weather and the on this plat was plotted from for working provide on this made by me of underfind supervision, doe has the same is true and correct to the best of my belief. 15079 JANUSERY 10, 2013 Date of Survey Signature and Seal of MAL LAND Professional Surveyor.
Y=613503.5 X=834244.2 LAT: N 32.6619169' LONG:: W 103.2470186'	Server Asl 1/4/2013 Certificate Number 15079
0 10'	WO∯ 120906WL−c (Rev. B) (KA)
	F(G1-29-2013

<b>Qperator Name/Number:</b>		OXY USA V	VTP LP		192463				
Lease Name/Number:		East Eumo	nt Unit #2	03	27941			Fee	
Pool Name/Numb	per:	Eumont Ya	ites 7R Qn	ı (Oil)	22800				
Surface Location:		10 FSL 120 FWL M Sec 3 T19S R37E						****	
C-102 Plats:	1/10/13	1/11/13	1/14/13	_	Elevation:	3674.3'	GL		
Proposed TD: _ Lat: 32.6819169	4100' Long: 103	TVD 3.2470186		X= 834244.2	2 Y= 61	3503.5		NAD - 1927	7
Casing Program: <u>Hole</u> <u>Size</u>	Interval	<u>OD Csq</u>	<u>Weight</u>	<u>Collar</u>	Grade	<u>Condition</u>	<u>Collapse</u> <u>Design</u>	<u>Burst</u> Design	<u>Tension</u> <u>Design</u>

							Factor	<b>Factor</b>	<b>Factor</b>
11"	0-1620'	8-5/8"	24	ST&C	J-55	New	2.51	2.14	11.24
				Hole filled w	/ith 8.4# Mu	d	1370#	2950#	
7-7/8"	0-4100'	5-1/2"	17	LT&C	J-55	New	2.4	3.25	4.15
				Hole filled w	vith 9.6# Mu	d	4910#	5320#	

Collapse and burst loads calculated using Stress Check with anticipated loads

#### Cement Program:

ŝ

a. 8-5/8"	Surface	Circulate cement to surface w/ 450sx PP cmt w/ 4% Bentonite + 1% CaCl2 + .125#/sx Poly-E-Flake, 13.5ppg 1.73 yield 810# 24hr CS 150% Excess followed by 200sx PP cmt w/ 1% CaCl2, 14.8ppg 1.34 yield 2500# 24hr CS 150% Excess
b. 5-1/2"	Production	Cement w/ 470sx IFH w/ 3#/sx Kol-Seal + .2% HR-601 + .25#/sx D-Air 5000 + .125 #/sx Poly-E-Flake, 11.9ppg 2.47 yield 426# 24hr (574# 48hr) CS 150% Excess followed by 130sx PP cmt w/ 0.5 Halad R-344 + 0.3% CFR 3 + .2% WellLife 734 + 5#/sx Microbond + .3% Econolite, 14.2ppg 1.55 yield 1914# 24hr CS 75% Excess

**Description of Cement Additives:** Calcium Chloride (Accelerator), WellLife-734 (Cement Enhancer), D-Air 5000 (Defoamer), CFR-3 (Dispersant), Microbond (Expander), Bentonite, Econolite (Light Weight Additive), Kol-Seal, Poly-E-Flake (Lost Circulation Additive), Halad R-344 (Low Fluid Loss Control), HR-601 (Retarder).

## Proposed Mud Circulation System:

<u>Mud Wt.</u>	<u>Visc</u>	<u>Fluid</u>	Type System
ppq	<u>sec</u>	Loss	
8.4-8.8	27-38	NC	Fresh Water/Spud Mud
9.6-10.0	28-40	10 - 20	Brine Water/salt Gel
	<b>ppg</b> 8.4-8.8	ppq sec   8.4-8.8 27-38	ppg sec Loss   8.4-8.8 27-38 NC

Pump high viscosity sweeps as needed for hole cleaning. The mud system will be monitored visually/manually as well as with an electronic PVT. The necessary mud products for additional weight and fluid loss control will be on location at all times.

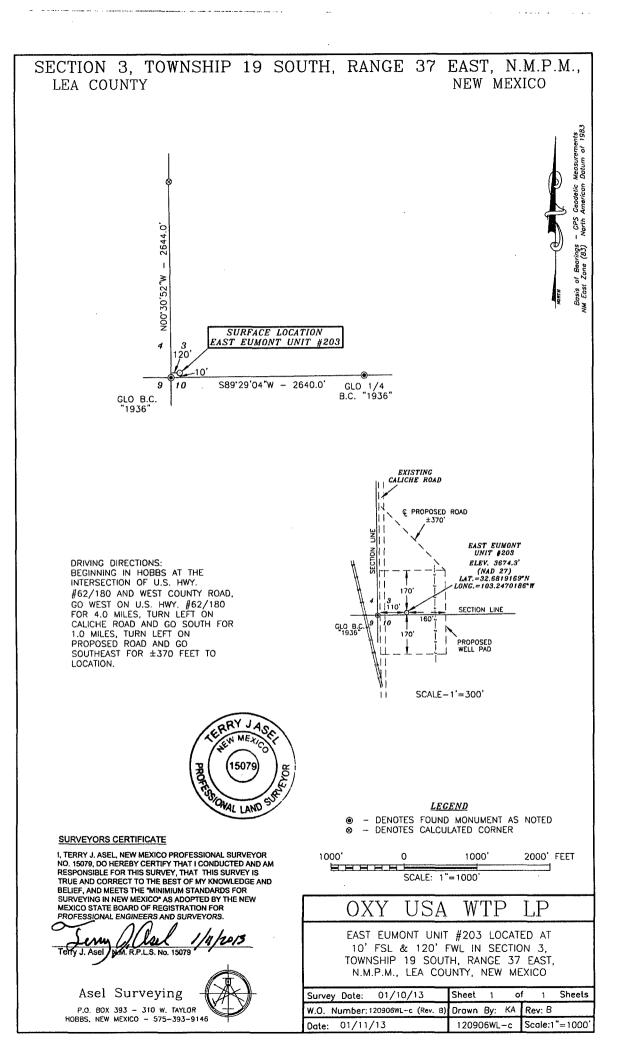
### BOP Program (1):

Surface	None
Production	11" X 5M two ram stack, 11" X 3M Annular, 5M Choke Manifold

### Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas:

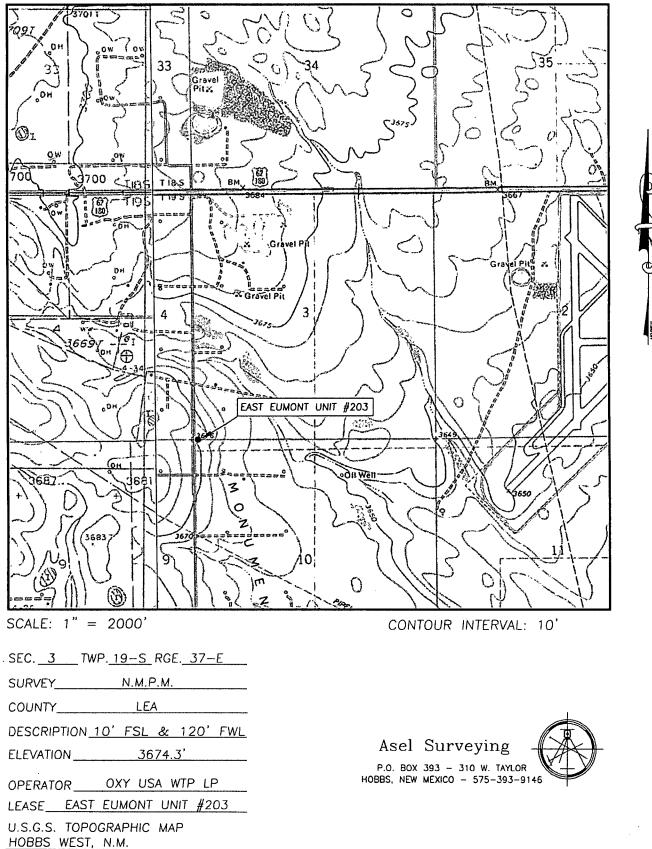
Geological Marker	<u>Depth</u>
a. Rustler	1591'
b. Top Salado/Salt	1721'
c. Bottom Salt	2706'
d. Yates	2831'
e. Seven Rivers	3101'
f. Queen	3641'
g. Penrose	3901'
h. Grayburg	4100'

Based on the NMOSE nearby water wells have been drilled to a depth of less than 180'. Based on offset wells casing programs the surface casing set @ 1620' should cover any possible fresh water zones above the Salado.



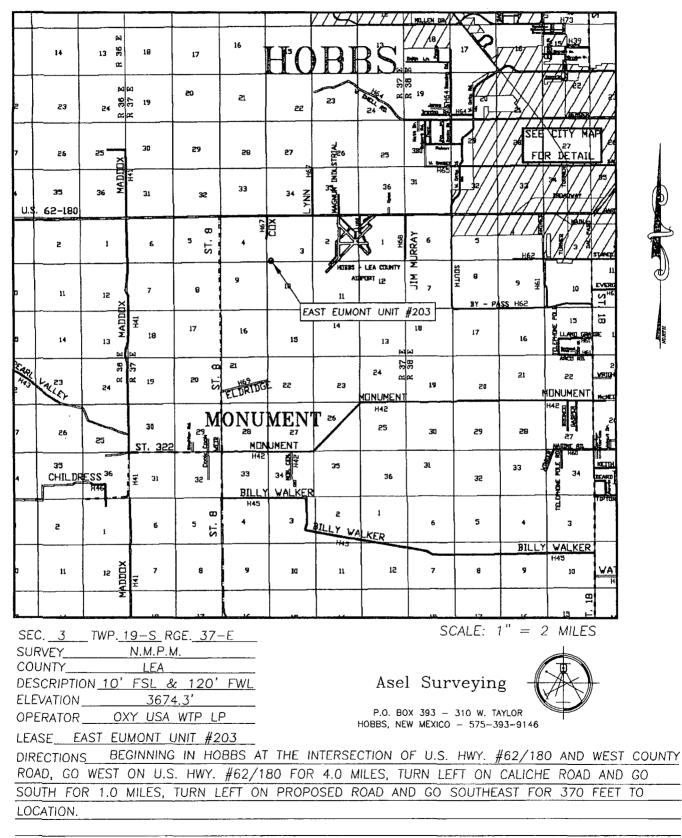
LOCATION VERIFICATION MAP

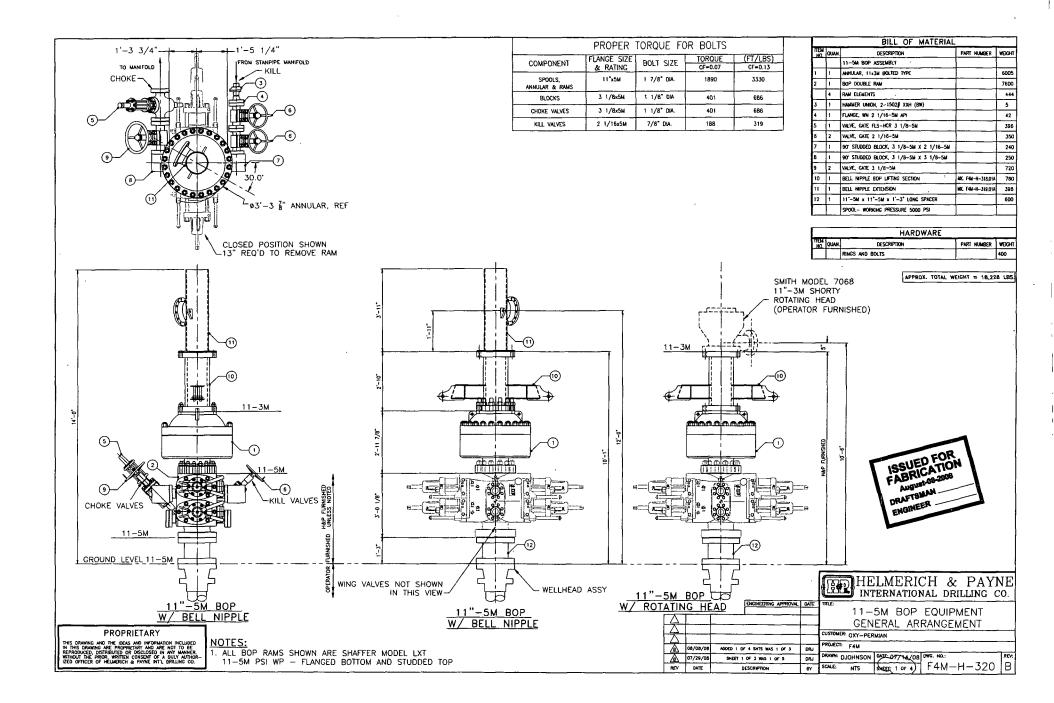
4



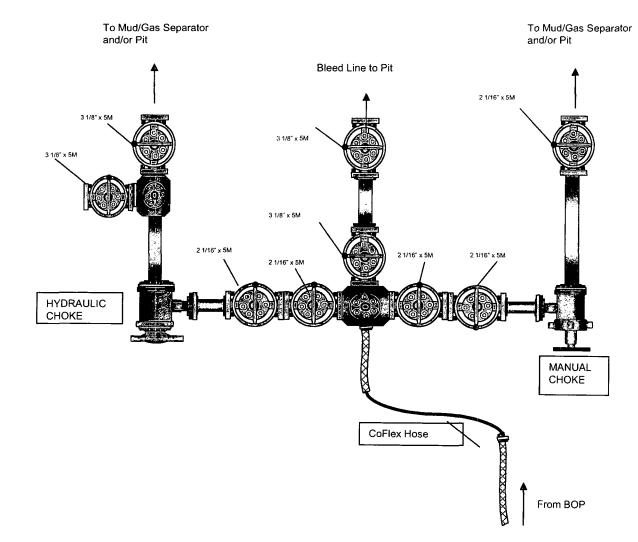
VICINITY MAP

.





# **5M CHOKE MANIFOLD CONFIGURATION**



•

