1AN 2 8 2013

Energy, Minorals and Natural Resources	Submit One Copy To Appropriate District	State of New Me	xico (HOBBS OCE	Form C-103
District Sire St., Ancia, NM 88210 DUL CONSERVATION DIVISION District	District I	Energy, Minerals and Natur	ral Resources	WELLADINO	Revised November 3, 2011
120 South St. Francis Dr. Santa Fe, NM 87505 State Oil & Gras Lease No.	District II	OIL CONSERVATION	DIVISION	30.025.	05960
Santa Fe, NM 87505 6. State Oil & Gas Lease No.	District III				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS TORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG FIACK TO A DIFFERENT RESIGNOR. USE "APPLICATION FOR FRAMITY (PORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Goil Well Gas Well Other 3. Address of Operator 3. Address of Operator 4. Well Location Unit Letter 6. 2088 feet from the Withins and Feet	District IV				
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERNIT RESERVOR, USE - APPLICATION FOR FEMALY (PORM C-101) FOR SUCH Some of Operator					
DIFFERENT RESERVOR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH S. Well Number 2. Name of Operator 2. Name of Operator 3. Address of Operator 4. Well Location 4. Well Location 5. Sm. H. Location 4. Well Location 5. Sm. H. Location 4. Well Location 5. Sm. H. Location 5.					
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4. Well Location Unit Letter : 3088 feet from the Mithine and 600 feet from the Mithine Section	1 Type of Well: Gold Well G Cog Well G Other				7
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4. Well Location Unit Letter : 3088 feet from the Nethinia and feet from the Williams Section Township 30.5 Range 37.6 NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	J. Address of Operator		707.	1	
Unit Letter				EUWONIF, 400	tes / KNUD QUEEN
Section	Unit Letter E : 2088	feet from the Northline and	O feet from the	Ustline	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A OTHER: Location is ready for OCD inspection after P&A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. As theel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All other environmental concerns have been addressed as per OCD rules.					
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