

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
HOBBS OGD
1220 South St. Francis Dr.
Santa Fe, NM 87505

JAN 30 2013

WELL API NO. 30-025-11078
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
8. Well Number 218
9. OGRID Number 192463
10. Pool name or Wildcat Langlie Mattix TRUGB
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3267'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injection</u>
2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710
4. Well Location Unit Letter <u>E</u> : <u>1650</u> feet from the <u>north</u> line and <u>330</u> feet from the <u>east</u> line Section <u>9</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3267'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Set CIBP, MIT, TA Extension ☒ (14R.)

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD- 3560' PBD- — Perfs- 3412-3550' Pkr- 3338'

OXY USA WTP LP respectfully requests to extend the Temporarily Abandon Status Approval. This unit is currently being evaluated for possible infill drilling and re-initiating the waterflood.

1. POOH w/ injection equipment, RIH & set CIBP @ +/- 3362'
2. Notify NMOCD of casing integrity test 24hrs in advance.
3. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Stewart

TITLE Regulatory Advisor

DATE

1/28/13

Type or print name

E-mail address: david_stewart@oxy.com

PHONE: 432-685-5717

For State Use Only

APPROVED BY

David Stewart

TITLE

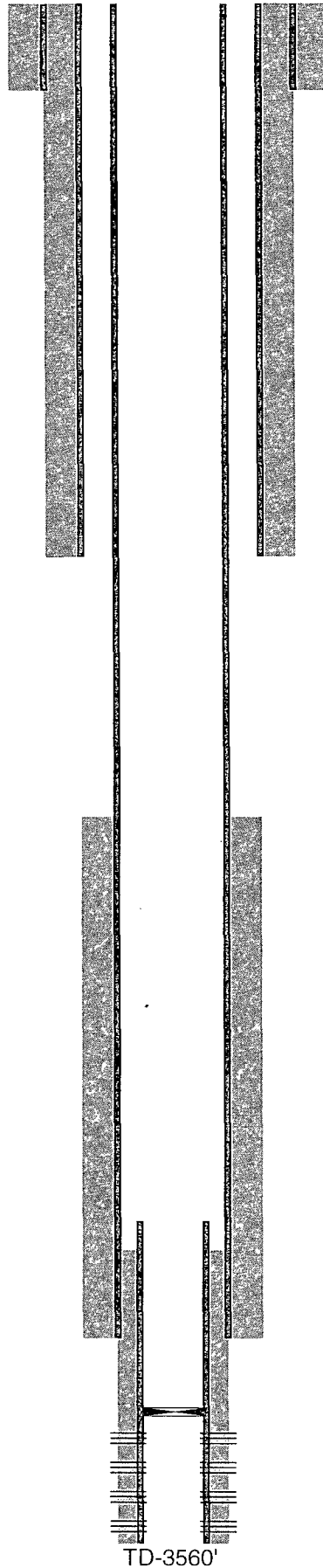
Dist. Mgr.

DATE

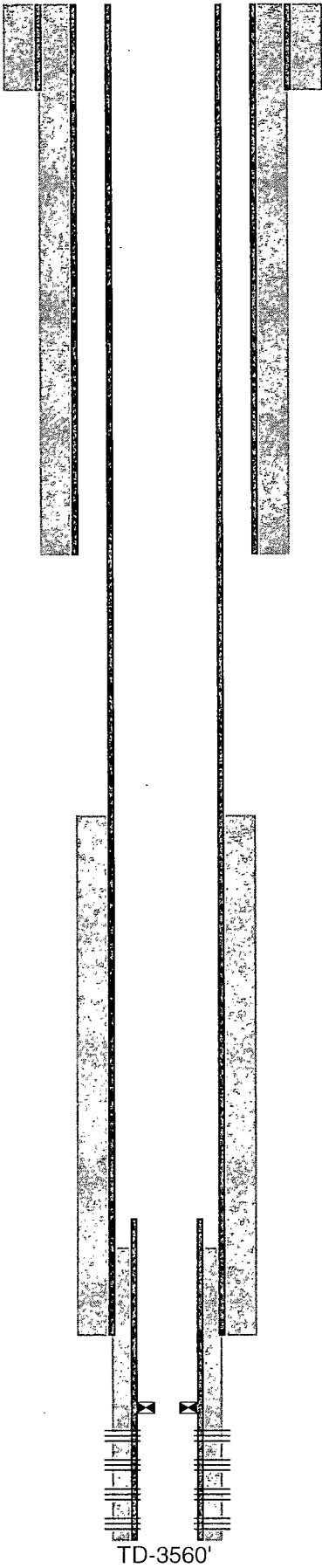
1-31-2013

CONDITION OF APPROVAL FOR TA: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.

OXY USA WTP LP - Proposed
Myers Langlie Mattix Unit #218
API No. 30-025-11078



OXY USA WTP LP - Current
Myers Langlie Mattix Unit #218
API No. 30-025-11078



15-1/2" hole @ 239'
13" csg @ 239'
w/ 200sx-TOC-Surf-Circ

10" hole @ 1285'
8-5/8" csg @ 1285'
w/ 200sx-TOC-Surf-Circ

8" hole @ 3143'
7" csg @ 3143'
w/ 150sx-TOC-1989'-Calc

6-1/4" hole @ 3143-3560'
4" liner @ 2914-3560'
w/ 200sx-TOC-3066'-TS

9/76-pkr @ 3338'

Perfs @ 3412-3550'

TD-3560'

OXY USA WTP LP - 192463

Myers Langlie Mattix Unit

OXY USA WTP LP respectfully requests an extension on the temporary abandonment of this well for further evaluation of the waterflood unit. Realizing the potential in revitalizing the similar East Eumont Unit (EEU) waterflood, OXY is applying the same evaluation to the Myers Langlie Mattix Unit waterflood. These wells have the potential to be reactivated based on the results of the EEU revitalization, which includes restimulating wells, recompleting wells, and infill drilling. An extension would allow an in-depth petrophysical study of the area, providing valuable reservoir information for the Myers Langlie Mattix Unit Revitalization Project.