

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

**HOBBS OCD**  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-34137</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>Emice Monument South Unit</b>
8. Well Number <b>696</b>
9. OGRID Number <b>005380</b>
10. Pool name or Wildcat <b>Emice Monument; Grayburg-San Andres</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: <b>Emice Monument South Unit</b>
2. Name of Operator <b>XTO Energy, Inc.</b>	8. Well Number <b>696</b>
3. Address of Operator <b>200 N. Loraine, Ste. 800 Midland, TX 79701</b>	9. OGRID Number <b>005380</b>
4. Well Location Unit Letter <b>F</b> : <b>2523'</b> feet from the <b>North</b> line and <b>1456'</b> feet from the <b>West</b> line Section <b>10</b> Township <b>21S</b> Range <b>36E</b> NMPM County <b>Lea</b>	10. Pool name or Wildcat <b>Emice Monument; Grayburg-San Andres</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: **Failed (BHT)** ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOBS ☐

**Per Underground Injection Control Program Manual**  
**11.6 C Packer shall be set within or less than 100**  
**feet of the uppermost injection perfs or open hole.**

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**XTO ENERGY, INC WOULD LIKE TO PERFORM THE FOLLOWING:**

1. Pull well, establish tubing/packer leak
2. Fix the tubing/packer leak
3. Run a good MIT chart
4. RWTI

**Condition of Approval: notify**

**OCD Hobbs office 24 hours**

**prior of running MIT Test & Chart**

**The Oil Conservation Division**

**MUST BE NOTIFIED 24 Hours**

Spud Date: **Prior to the beginning of operations** Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 01/18/2013

Type or print name Stephanie Rabadue E-mail address: stephanie\_rabadue@xtoenergy.com PHONE 432-620-6714

**For State Use Only**

APPROVED BY [Signature] TITLE DISTRICT DATE 1-31-2013

**CONDITION OF APPROVAL:** Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.