

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**HOBBS OCSUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

JAN 15 2013

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM01135
2. Name of Operator OCCIDENTAL PERMIAN LP		6. If Indian, Allottee or Tribe Name
3a. Address HOUSTON, TX 77210		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 713.513.6640		8. Well Name and No. FECTA 33 FEDERAL 2H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T19S R32E NENW 141FNL 2347FWL		9. API Well No. 30-025-40280-00-S1
		10. Field and Pool, or Exploratory LUSK
		11. County or Parish, and State LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OCCIDENTAL PERMIAN LP WOULD LIKE TO REPORT THAT WE HAVE SUCESSFULLY COMPLETED THE ABOVE MENTIONED WELL. PLEASE SEE THE ATTACHED DETAILED DESCRIPTION AND WELLBORE DIAGRAM. IF THERE ARE ANY OTHER QUESTIONS, PLEASE FEEL FREE TO CONTACT US AT ANY TIME.

14. Thereby certify that the foregoing is true and correct. <b>Electronic Submission #167820 verified by the BLM Well Information System</b> <b>For OCCIDENTAL PERMIAN LP, sent to the Hobbs</b> <b>Committed to AFMSS for processing by KURT SIMMONS on 01/07/2013 (13KMS1245S)</b>	
Name (Printed/Typed) JENNIFER DUARTE	Title
Signature (Electronic Submission)	Date 12/20/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISORY EPS	Date 01/12/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

Well:	Fecta 33 Federa 2-H
API:	30-025-40280
Surface Location	141' FNL & 2347' FWL, Sec. 33-T19S-R32E
Producing Method Code:	Flowing
Well Completion Date:	
Start Date:	7/11/2012
TD DATE:	8/19/2012
Recompletion Date COMPLETED DATE:	12/12/2012
RIG RELEASE DATE:	8/24/2012
Date Frac set up:	11/25/2012
Date Frac run down:	11/27/2012
Date post-frac cleanout started:	12 (read comment)
Date post-frac cleanout finished:	12/6/2012
TD:	13803'
PBTD:	13709' (Float Collar)
	Stage 1: 13,164' - 13,652' (6 SPF, 0.39", 38 holes)
	Stage 2: 12,516' - 13,004' (6 SPF, 0.39", 38 holes)
	Stage 3: 11,868' - 12,356' (6 SPF, 0.39", 38 holes)
	Stage 4: 11,220' - 11,708' (6 SPF, 0.39", 38 holes)
	Stage 5: 10,572' - 11,060' (6 SPF, 0.39", 38 holes)
	Stage 6: 9,924' - 10,412' (6 SPF, 0.39", 38 holes)
Perforations: (INTERVALS, SPF, SIZE)	
	18,000 gals 15 HCl Acid; 1,152,102 gals gel;
	1,200,810 lbs 20/40 SB Excel
DHC MC:	
Date Begin Drilling Surface hole:	7/11/2012
Date Surface Casing hole was TD:	7/14/2012
Surface Casing - Hole Size:	26.0"
Date Surface Casing was run:	7/15/2012
Surface Casing - T e & wei ht:	94#, K-55 BTC
Surface Casing - Casing Size:	20.0"
Surface Casing - Depth Set:	891'
Date Surface Casing was cemented:	7/16/2012
Surface Casing - Sacks Cement:	2330 sx
Surface Casing - TOC:	circ'd 300 bbls (974 sx) to surface, TOC @ sfc
Date & test data for Surface Casing:	7/18/12, 1475 psi
Date Begin Drilling Inter. Hole:	7/18/2012
Date Inter Casing hole was TD:	7/20/2012
Inter Casing - Hole Size:	17.5"
Date Inter Casing was run:	7/21/2012
Inter Casing - T e & wei ht:	61#, J-55 STC
Inter Casing - Casing Size:	13.375"
Inter Casing - Depth Set:	2640'
Date Inter Casing was cemented:	7/22/2012
Inter Casing - Sacks Cement:	2010 sx
Inter Casing - TOC:	circ'd 155 bbls (462 sx) to surface, TOC @ sfc
Date & test data for Intermediate Casing:	7/24/12, 2160 psi
Date Begin Drilling Inter. 2 Hole:	7/24/2012
Date Inter 2 Casing hole was TD:	7/28/2012
Inter 2 Casing - Hole Size:	12.25"
Date Inter 2 Casing was run:	7/28/2012
Inter 2 Casing - T e & wei ht:	40#, J-55 STC
Inter 2 Casing - Casing Size:	9.625"
Inter 2 Casing - Depth Set:	4289'
Date Inter 2 Casing was cemented:	7/29/2012
Inter 2 Casing - Sacks Cement:	1430 sx
Inter 2 Casing - TOC:	circ'd 17 bbls to surface, TOC @ sfc
Date & test data for Intermediate 2 Casing:	7/31/12, 2303 psi
Date Begin Drilling Production Hole:	7/31/2012
Date Production Casing hole was TD:	8/19/2012
Production Casing - Hole Size:	8.75"
Date Production Casing was run:	8/21/2012
Production Casing - T e & Wei ht:	17#, L-80 LTC
Production Casing - Casing Size:	5.5"
Production Casing - Depth Set:	13800'
Date Production Casing was Cemented:	8/22/12 & 8/23/12
Production Casing - Sacks Cement:	2880 sx
Production Casing - TOC:	600', USIT
Date & test data for Production Casing:	10/1/12, 4000 psi
Tubing Size:	2-7/8" 6.5# L80 8RD EUE
Tubing Depth:	8846.88'
Well Test Data:	
First Test Date:	12/12/2012
Date New Oil:	12/18/2012
Test Length:	24 hours
Test Pressure:	445 psi
Test Pressure:	
Choke Size:	28/64"
Oil:	302
Water:	727
Gas:	455
GAS - OIL RATIO	1506 scf/bbl
OIL GRAVITY - API (CORR)	39 degree API
Test Method:	Flowing
DISPOSITION OF GAS (SOLD, USED FOR FUEL, ETC)	SOLD (currently being flared but will be sold)



Oper.: Occidental Permian Ltd.

Current WBD

20.0" 94# K-55 BTC CSG @ 891' W/ CMT CIRC TO SFC  
(26.0" HOLE SIZE, 7' 30 SX)  
CIRCULATED 300 BBLs (974 SX) CMT TO SFC  
TOC @ SFC

13.375" 61# J-55 STC CSG @ 2640' W/ CMT TO SFC  
(17.5" HOLE SIZE, 2010 SX)  
CIRCULATED 155 BBLs (462 SX) CMT TO SFC  
TOC @ SFC

9.625" 40# J-55 STC CSG @ 4289' W/ CMT TO SFC  
(12.25" HOLE SIZE, 1430 SX)  
CIRCULATED 17 BBLs CMT TO SFC  
TOC @ SFC

6.5# L 80 8RD EUE TUBING @ 8846.88'  
5 1/2 x 2-7/8" PACKER @ 8855.67'

MARKER JOINT @ 8592' 8612 MD (20')

5.5" 17# L-80 LTC CSG @ 13800' W/ CMT TO SFC  
(8.75" HOLE SIZE, 2880 SX)  
CIRCULATED 110 BBLs CMT TO SFC  
TOC @ ~600'. USIT LOG RUN 10/17/12

ID = 4.892" - DID = 4.767" - BURST = 7740 PSI - COLLAPSE = 6290 PSI

