

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

RECEIVED  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
JAN 24 2013  
HOBBSDOCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03106
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name STATE "AN"
4. Well Location Unit Letter O : 990 feet from the SOUTH line and 2310 feet from the EAST line Section 7 Township 18-S Range 35-E NMPM County LEA		8. Well Number 6
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3972' DF		9. OGRID Number 4323
		10. Pool name or Wildcat REEVES; QUEEN NORTHWEST

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: EXTEND TA STATUS ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As agreed to per the conversation with E.L. Gonzales on 01/09/2013, Chevron requests a 90 day TA extension to provide time to rig up on the subject well and recomplete in the Blinbry reservoir. Chevron is currently in the process of writing up the workover for this well. Prior to the end of the current TA status on the well, Chevron will contact the NMOC to schedule a mechanical integrity test.

CONDITION OF APPROVAL FOR TA: Notify OCD Hobbs  
office 24 hours prior to running MIT Test & Chart.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sean Heaster TITLE Vacuum Petroleum Engineer DATE 01/09/2013  
Type or print name Sean Heaster E-mail address: SHeaster@chevron.com PHONE: 432-640-9031

For State Use Only

APPROVED BY: E.L. Gonzales TITLE Dist. Mgr. DATE 1-31-2013  
Conditions of Approval (if any):

# State AN 6 WELLBORE DIAGRAM

Created: 10/7/2005 By: Wannjd  
 Updated: 12/06/12 By: Chay  
 Lease: NM STATE AN  
 Field: VACUUM ABO REEF  
 Surf. Loc.: 990' FSL & 2310' FEL  
 Bot. Loc.:  
 County: Lea St.: NM  
 Status: TA'd well

Well #: 6 St. Lse:  
 API 30-025-03106  
 Unit Ltr.: O Section: 7  
 TSHP/Rng: T18S / R35E  
 Unit Ltr.: F Section:  
 TSHP/Rng:  
 Directions:  
 Chevno:

## Surface Casing

Size: 13-3/8"  
 Wt., Grd.: 25.6#  
 Depth: 337  
 Sxs Cmt: 2185 sxs +25 sx  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 17-1/4"

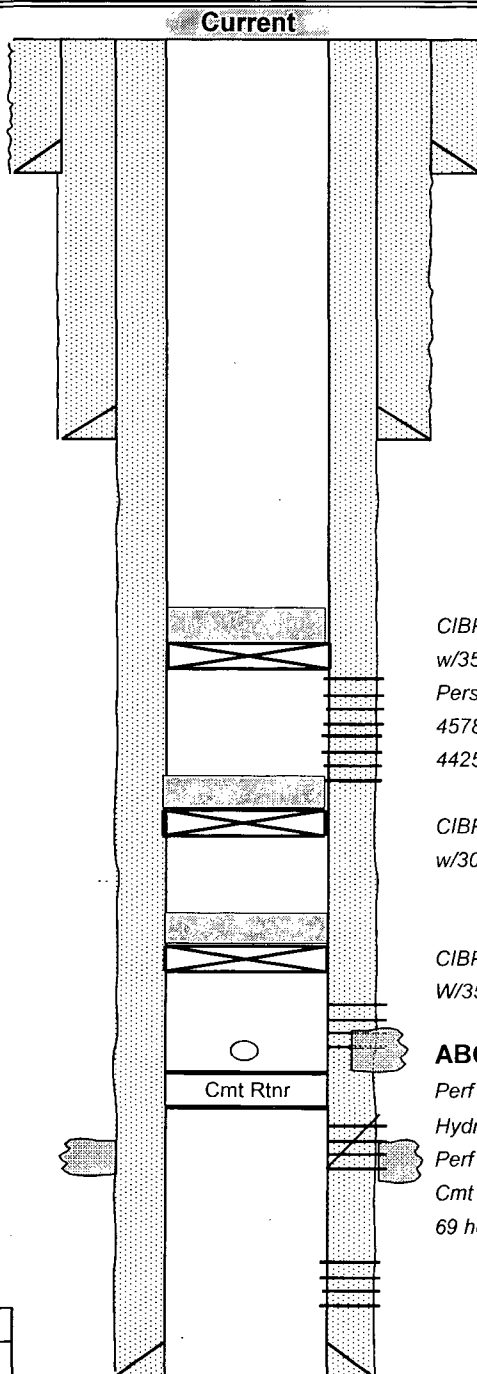
## Intermediate Casing

Size: 8-5/8"  
 Wt., Grd.: 24# & 32# J-55  
 Depth: 3316  
 Sxs Cmt: 1650 sx  
 Circulate: Yes  
 TOC: Surf  
 Hole Size: 11"

## Production Casing

Size: 5-1/2"  
 Wt., Grd.: 15.5 & 17#  
 Depth: 9025  
 Sxs Cmt: 827 sx; 700 sx (2007)  
 Circulate: No  
 TOC: 3600'; 620' (2007)  
 Hole Size: 7-7/8"

Formation Tops	
T/Salt	
B/Salt	
T/Yates	2990'
T/Queen	4080'
T/Grayburg	4440'
T/San Andres	4790'



KB: 3996'  
 DF:  
 GL: 3984'  
 Ini. Spud: 03/17/78  
 Ini. Comp.: 04/28/78

## History:

Check More History tab Below

## CIBP @ 4370'

w/35' cmt on top

Pers: 4642-46, 4660-70, 4615-21, 4554-58,  
 4578-82, 4494-98, 4534-38, 2261-72, 4484-88,  
 4425-29, 4436-40'

## CIBP @ 5050'

w/30' cmt on top

## CIBP @ 8750'

W/35' cmt on top

## ABO PERFORATIONS

Perf 8856-92, 8896-8925, 8930-68, 2 spf (7/1962)  
 Hydromite perms 8931-8881 (1/1969)  
 Perf 8850-81, 31 holes (12/1982)  
 Cmt Sq 8850-80 w/ 50 sxs, Perf 8800-8834,  
 69 holes (Couldn't breakdown) (1/1983)

PBTD:  
 TD: 9025'