

Office

Energy, Minerals and Natural Resources

October 13, 2009

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

OIL CONSERVATION DIVISION

JAN 31 2013 1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-09156

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

SEVEN RIVERS QUEEN UNIT

8. Well Number: 027

9. OGRID Number 269324

10. Pool name or Wildcat

EUNICE;SEVEN RIVERS-QUEEN,
SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator

LINN OPERATING, INC.

3. Address of Operator

600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter _____ E: 1980 _____ feet from the _____ N _____ line and _____ 660 _____ feet from the _____ W _____ line

Section 35 Township 22S Range 36E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,512' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: RTI ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED PROCEDURES

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TERRY B. CALLAHAN TITLE: REGULATORY SPECIALIST III

DATE JANUARY 30, 2013

Type or print name TERRY B. CALLAHAN

E-mail address: tcallahan@linenergy.com

PHONE: 281-840-4272

For State Use Only

APPROVED BY:

TITLE

DATE 1-31-2013

Conditions of Approval (if any):

SEVEN RIVERS QUEEN UNIT #27
API # 30-025-09156
SUBSEQUENT #13 PROCEDURES

1/8/2013 - MIRUPU. NDWH NU BOP POH W/ 2 3/8 IPC TBG. 110 JTS. RIH W/ 4 3/4 BIT, 5 1/2" CSG SCRAPER ON 2 3/8 WS TAG UP @ 3727' POH W/ 2 3/8 WS, 5 1/2" CSG SCRAPER, 4 3/4 BIT. HAD 40' PERFS COVERED. SISD.

1/9/2013 - RIH W/ 4 3/4 BIT ON 2 3/8 WS TO 3737' 118 JTS. BREAK CIRC. CLEAN OUT FILL FROM 3727'- 3790' BTM PERFS @ 3763' 3790' SET DWN ON WHAT EVER TOOK 15 PTS ABOVE WEIGHT TO PULL FREE. ACTS LIKE CSG IS COLLAPSED. CIRC HOLE CLEAN. BREAK CIRC. CLEAN OUT FILL FROM 3727'- 3790' BTM PERFS @ 3763' 3790' SET DWN ON WHAT EVER TOOK 15 PTS ABOVE WEIGHT TO PULL FREE. ACTS LIKE CSG IS COLLAPSED. CIRC HOLE CLEAN. POH W/ 2 3/8 WS & 4 3/4 BIT. SISD

1/10/2013 - RIH W/ 5 1/2" X 4" CSG PKR 4', 4" CEMENTING SLEEVE D&L 1.5', JTS 4" ALTRA J BOX X 4" NUE CROSSOVER 1', 82 JTS 4" 11.60 ALTRA J LINER 3649.82'. TOTAL 3656.32 SET PKR W/ 20 PTS COMPRESSION. PBDT 3790' PERFS 3700'-3767'. RDMO CSG CREW. SISD

1/11/2013 - RIH W/ 4" PKR ON 2 3/8 WS TO 3638' 114 JTS. SET PKR LOAD BACKSIDE W/ 10 BBLS WTR. ACIDIZE PERFS 3700'- 3767' W/ 630 GALS OF 15% NEFE ACID, PUMP 1000# SALT BLOCK, PUMP 630 GALS 15% NEFE ACID, FLUSH W/ 22 BBLS WTR. ISIP 690#, 5 MIN. 433#, 10 MIN 247#, 15 MIN 122#. MAX PRESSURE 1650 PSI., MIN. PRESSURE 993 PSI., AVG PRESSURE 1400 PSI. SHUT WELL IN 1 HR. WELL ON VACUUM. RLSE PKR LD 114 JTS WS & 4" TREATING PKR. SISD..

1/14/2013 - RU CMT PUMP TRK. PUMP 13 BBLS WTR AHEAD. PUMP 130 SKS CMT. DISPLACE W/ 46 BBLS WTR. 350# TO POEN PUMP OUT SLEEVE. 2300# TO PUMP OUT PLUG& SLEEVE. PUMP 5 BBLS TO CLEAR 4" LINER. RD PUMP TRK. ND BOP. WELDER CUT OFF PIPE & WELD ON BELL NIPPLE. NU WH NU BOP. SISD.

1/15/2013 - RU TBG TESTERS RIH W/ 4" INJ PKR ON 2 3/8 IPC TBG. 111 JTS. TESTING TBG IN HOLE. RD TBG TESTERS. SET PKR @ 3632.67 OK. LOAD TBG W/ 10 BBLS. WTR. GET OFF ON OFF TOOL. CIRC 40 BBLS PKR FLUID. LATCH BACK ON TO ON OFF TOOL. MIT TEST BACKSIDE TO 560 PSI FOR 30 MINS. TIE ONTO TBG PUMP OUT PLUG 1000# OK. WELL WENT ON VAC. ND BOP NU WH. RDMOPU. CLEAN LOC. MIT CHART 610 PSI.

1/16/2013 - RTI 1/16/2013

