HOBBS OCD

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Form C-144 July 21, 2008

District I JAN 2 9 2013 State of New Mexico

1625 N. French Dr., Hobbs. NM 88240 Energy Minerals and Natural Resources

District II District III Department

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

1000 Rio Brazos Road, Aztec. NAI 87410 District IV 1220 S	South St. Francis Dr. sta Fe, NM 87505	For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.						
Pit, Closed-Loop S Proposed Alternative Methods	System, Below-Grade 7							
Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method								
☐ Modification to an exist ☐ Closure plan only subm below-grade tank, or proposed alternative me	itted for an existing permitted or	r non-permitted pit, closed-loop system,						
Instructions: Please submit one application (Form C-144)	per individual pit, closed-loop syste	em, below-grade tank or alternative request						
Please be advised that approval of this request does not relieve the operato environment. Nor does approval relieve the operator of its responsibility to	r of liability should operations result is a comply with any other applicable go	n pollution of surface water, ground water or the overnmental authority's rules, regulations or ordinances.						
i. Operator: Fasken Oil and Ranch, LTD.	OGRID#: 1	51416						
Address: 303 W. Wall St., Ste. 1800, Midland, TX								
Facility or well name: Quail "16" State No. 7H								
API Number: 30025-40942	OCD Permit Number:	05658						
	20S Range 34E							
Center of Proposed Design: Latitude N 32* 34' 00.49"	Longitude <u>W 103°33'</u>	26.61" NAD: □1927 🛛 1983						
Surface Owner: ☐ Federal ☒ State ☐ Private ☐ Tribal Trust or In	dian Allotment							
New Pit: Subsection For G of 19.15.17.11 NMAC Temporary:	•	to groundwater 135' per ey Leking - OCD, Hobbs.						
String-Reinforced	LEDICE HOLE TILLE TO	·						
Liner Seams: Welded Factory Other	Volume: <u>34,000</u> bbl	Dimensions: L_165' x W_165' x D_7'						
3. Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Lined Unlined Liner type: Thickness mill Liner Seams: Welded Factory Other	Other PVC [
4.								
Below-grade tank: Subsection I of 19.15.17.11 NMAC								
Volume:bbl Type of fluid: Tank Construction material:								
Secondary containment with leak detection Visible sidewall		verflow shut_off						
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other								
Liner type: Thicknessmil								
5.								
Alternative Method:								
Submittal of an exception request is required. Exceptions must be su	bmitted to the Santa Fe Environmer	ntal Bureau office for consideration of approval.						

Form C-144

Oil Conservation Division

Page 1 of 5

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school.	hospital.
institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet	
Alternate. Please specify	
7.	
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other	
Monthly inspections (If netting or screening is not physically feasible)	
8. Signs: Subsection C of 19.15.17.11 NMAC	
2 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
Signed in compliance with 19.15.3.103 NMAC	
G Signed III comphance with 19,15.5.105 MMAC	
9. Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.	
Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau	office for
consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
10.	
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acception material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate of the santa Fe Environmental Bureau office for consideration of a Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to dry	opriate district opproval.
above-grade tanks associated with a closed-loop system.	☐ Yes ⊠ No
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site	☐ Yes 🗵 No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits)	☐ Yes 🗷 No ☐ NA
- Visual inspection (certification) of the proposed site; Aerial photo: Satellite image	
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes 🗵 No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality: Written approval obtained from the municipality	☐ Yes 🗵 No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes 🗵 No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes 🗵 No
Within an unstable area. - Engineering measures incorporated into the design: NM Bureau of Geology & Mineral Resources; USGS: NM Geological Society: Topographic map	☐ Yes 🗵 No
Within a 100-year floodplain FEMA map	☐ Yes 🗵 No

Temporary Pits. Emergency Pits. and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC Previously Approved Design (attach copy of design) API Number: or Permit Number:
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number:
Previously Approved Operating and Maintenance Plan API Number:(Applies only to closed-loop system that use
above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological-Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Emergency Response Plan Dil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Erosion Control Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. □ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC © Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC © Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) © Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC © Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two						
facilities are required. Disposal Facility Name: Disposal Facility Permit Number:						
Disposal Facility Name: Disposal Facility Permit Number:						
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future ser Yes (If yes, please provide the information below) No						
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC						
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.						
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☒ No ☐ NA					
Ground water is between 50 and 100 feet below the bottom of the buried waste NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☑ No ☐ NA					
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site						
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image						
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site						
Within-incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality						
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes 🗵 No					
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes⊠ No					
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	☐ Yes ⊠ No					
Within a 100-year floodplain FEMA map	☐ Yes 🗵 No					
Dn-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC Protocols and Procedures - based upon the appropriate requirements of \$19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of \$19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of \$19.15.17.13 NMAC Disposal Facility. Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved) Soil Cover Design - based upon the appropriate requirements of \$19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of \$19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of \$19.15.17.13 NMAC						

Operator Application Certification:	
I hereby certify that the information submitted with this application is true, accurate	
Name (Print): Kim Tyson	
Signature: 12m 2yrm	Date: 11-8-2012
e-mail address: kimt@forl.com	Telephone: <u>432-687-1777</u>
20. OCD Approval: Permit Applit Approprincluding closure plan) Closure Pla	n (only) OCD Conditions (see attachment)
OCD Representative Signature:	Approval Date: 02/01/13
Title: Environmental Specialist	OCD Permit Number: P1-05658
H.	
Closure Report (required within 60 days of closure completion): Subsection K Instructions: Operators are required to obtain an approved closure plan prior to The closure report is required to be submitted to the division within 60 days of the section of the form until an approved closure plan has been obtained and the closure plan prior to the plan plan prior to the plan plan prior to the plan plan plan plan plan plan plan plan	implementing any closure activities and submitting the closure report. e completion of the closure activities. Please do not complete this
	Closure Completion Date:
22. Closure Method: Waste Excavation and Removal On-Site Closure Method Alternati If different from approved plan, please explain.	ve Closure Method Waste Removal (Closed-loop systems only)
23. <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems T</u> <i>Instructions: Please indentify the facility or facilities for where the liquids, drillin two facilities were utilized.</i>	That Utilize Above Ground Steel Tanks or Haul-off Bins Only: ng fluids and drill cuttings were disposed. Use attachment if more than
	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
Yes (If yes, please demonstrate compliance to the items below) \(\bigcap \) No	a areas that with not be used for future service and operations?
Required for impacted areas which will not be used for future service and operation Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ns:
14.	
Closure Report Attachment Checklist: Instructions: Each of the following item mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closure) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation)	
On-site Closure Location: LatitudeLongitud	le NAD:
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure repebelief. I also certify that the closure complies with all applicable closure requirements.	
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:

Fasken Oil and Ranch, Ltd. Quail "16" State No. 7H SHL - 200' FSL and 225' FEL Sec. 16, T20S, R34E BHL - 330' FNL and 330' FEL, Sec. 16, T20S, R34E Lea County, NM

RE: Form C-144 Attachment

Hydrogeologic Data: Per Geoffrey Lecking, Environmental Engineer, OCD Hobbs groundwater is found at 135° beneath this section. A visual inspection of the immediate area has been made and there are no known water wells within a 1 mile radius of this drilling location.

Design Plan: Pit size will be approximately 165' X 165' X 7' double horseshoe design. A geotextile liner will be installed along with a 20 mil HDPE cross laminated liner.

Operating and Maintenance Plan: Pit will be monitored daily for proper fluid levels during drilling operations. A daily log will be kept indicating the fluid level in the pit. Any abnormal drop in fluid levels will be reported to the NMOCD district office. The pit will be de-watered immediately after drilling operations have been completed. The pit will be inspected weekly after de-watering and a log will be kept indicating the condition of the pit and any fluid level.

Closure Plan: After de-watering the pit will be left to dry through natural evaporation. Pit will be backfilled with topsoil that has been stripped or stockpiled. It will consist of the background thickness of topsoil or one foot of suitable material to establish vegetation. The drill cuttings will be dug out and hauled to an NMOCD approved disposal. At the current time the Controlled Recovery Incoporated disposal facility on the Lea Land Disposal Facility at Halfway Bar will be utilized for drill cuttings disposal. The permit number for the each facility is shown on the attachment.

Maps: A topographic map is attached showing the surrounding area. FEMA reports that a 100 year flood plain map has not been constructed for this area. A visual inspection of the area does not indicate that flooding or standing water would occur.

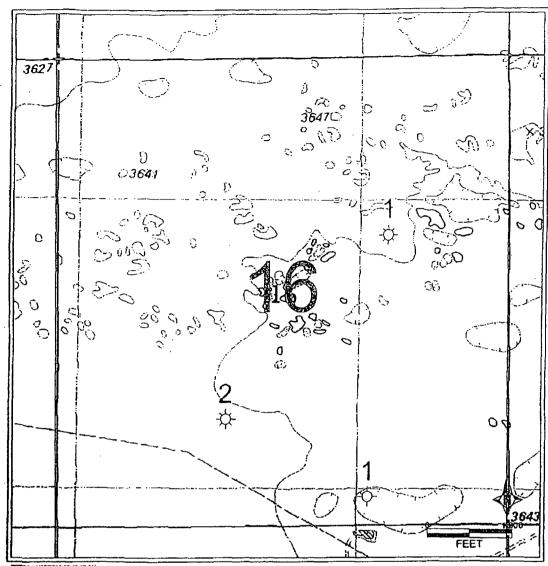
An attachment is provided showing the pit design as drawn by Talon LPE.

Form C-102 is attached showing the pit location. The latitude and longitude for the pit is shown on the plat. This data reference is the center of the pit.

CRI ISNOW R360-NM-OV-006 LER LAWD DISPOSAL PACILITY-NM-01-0035 The area will be revegitated with at least three native plant species, including at least on grass, but not including noxious weeds. This will be maintained through two growing seasons. The area will be revegitated to the natural state is was in before drilling operations started.

Waste Material Sampling Plan: Talon LPE will take a minimum of a 5 spot soil sample after the reserve pit is dug prior to lining. After drilling the well, Talon LPE will sample the pit contents and determine if the requirements for contaminants in the waste meet NMOCD standards. We will dig and haul the pit contents to CRI disposal facility on the Lea Land Disposal Facility. We will have Talon LPE take another 5 spot sample after the waste has been removed from the pit to verify that soil standards have been met.

A sign will be placed on the 4', 4 strand barb-wire fence identifying Fasken Oil and Ranch, Ltd. as the operator, the location of the pit, and providing an emergency phone number.



PETRA 11/17/2011 10 49 13 AM

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		GANDY MARLEY INC	10/06/1994		GANDY MARLEY LANDFARM	-4-11 S-31 E
-		OLD LOCO OIL CO	07/02/1985		OLD LOCO TREATING PLANT	-19-17 S-31 E
	43	Loco Hills Landfarm LLC	11/08/2004	<u> </u>	Loco Hills Landfarm	m-32-16 S-30 E
-	4	LOCO HILLS WATER DISPOSAL	10/30/1981		LOCO HILLS WATER DISPOSAL	M-16-17 S-30 E
	36	OK HOT OIL SERVICE INC	08/16/2000		OK HOT OIL SERVICES INC	O-14-17 S-28 E
	24	CHAPARRAL SWD	01/31/1995		CHAPARRAL TREATING PLANT	B-17-23 S-37 E
	35	LEA LAND INC	01/05/2000	Lea	LEA LAND LANDFILL	-32-20 S-32 E
	12	C&C LANDFARM INC	11/16/1992	Lea	C&C LANDFARM	B-3-20 S-37 E
	13	ENVIRONMENTAL PLUS INC	02/15/1993	Lea	ENVIRONMENTAL PLUS LANDFARM	-14-22 S-37 E
	15	GOO YEA LANDFARM INC	11/16/1992	Lea	GOO YEA LANDFARM	-14-11 S-38 E
	23	J&L LANDFARM INC	05/10/1998	Lea	J&L LANDFARM	-9-20 S-38 E
	25	GANDY CORP	06/27/1973	Lea	Gandy Corp. Treating Plant	-11-10 S-35 E
	26	JENEX OPERATING CO	09/21/1983	Lea	JENEX TREATING PLANT	D-14-20 S-38 E
	30	ARTESIA AERATION LLC	06/29/1999	Lea	ARTESIA AERATION LANDFARM	-7-17 S-32 E
	32	SOUTH MONUMENT SURFACE WASTE FACILITY LLC	10/04/1999	Lea	SOUTH MONUMENT LANDFARM	A-25-36 S-20 E
	33	DOOM LANDFARM	04/03/2000	Lea	DOOM LANDFARM	g-5-25 S-37 E
	34	DD LANDFARM INC	04/12/2000	Lea	DD LANDFARM	-31-21 S-38 E
	21 .	RHINO OILFIELD DISPOSAL INC	11/17/1997	Lea	RHINO OILFIELD LANDFARM	-34-20 S-38 E
	44	COMMERCIAL EXCHANGE, INC.	11/01/2004	Lea	Blackwater Oil Reclamation Facility	d-1-25 S-37 E
	39	PITCHFORK LANDFARM LLC	10/30/2002	Lea	PITCHFORK LANDFARM	A-5-24 S-34 E
\geqslant	▶ 6	CONTROLLED RECOVERY INC	04/27/1990	Lea	CONTROLLED RECOVERY	-27-20 S-32 E
_	42	COMMERCIAL EXCHANGE, INC.	07/22/2004	Lea	Blackwater Landfarm	f-1-25 S-37 E
	38	SAUNDERS LANDFARM LLC	10/28/2002	Lea	SAUNDERS LANDFARM	M-7-14 S-34 E
	41	LAZY ACE LANDFARM LLC	03/09/2004	Lea	LAZY ACE LANDFARM	M-22-20 S-34 E
	3	SUNDANCE SERVICES, INC.	08/30/1977	Lea	SUNDANCE PARABO	m-29-21 S-38 E
	37	COMMERCIAL EXCHANGE, INC.	03/31/2003	Lea	COMMERCIAL SURFACE WM FACILITY	A-1-20 S-36 E
	8	T-N-T ENVIRONMENTAL INC	01/19/1987	Rio Arriba	TNT EVAP POND/LANDFARM	-8-25 N-3 W
	11	ENVIROTECH INC	07/07/1992	San Juan	ENVIROTECH LANDFARM #2	-6-26 N-10 W
	9	KEY FOUR CORNERS INC	04/02/199	San Juan	KEY EVAP POND and Landfarm	E-2-29 N-12 W
	10	JFJ LANDFARM LLC	07/22/2003	San Juan	JFJ Land Farm Crouch Mesa (Formerly Tierra)	j-2-29 N-12 W
	5	BASIN DISPOSAL INC	10/16/1987	7 San Juan	BASIN DISPOSAL EVAP. POND	F-3-29 N-11 W

DISTRICT I
1625 N. French Dr., Hobbs. NM 88240
Phane (575) 353-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (575) 746-1263 Pax: (575) 748-9720

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

DISTRICT IV 1220 S. St. Francis Dr., Santa Pe. NM 67505 Phone (505) 476-3460 Pax: (505) 476-3462

DISTRICT III 1000 Rio Brazos Rd., Aztec. NM 87410 Phone (505) 334-6178 Fax: (505) 334-6170

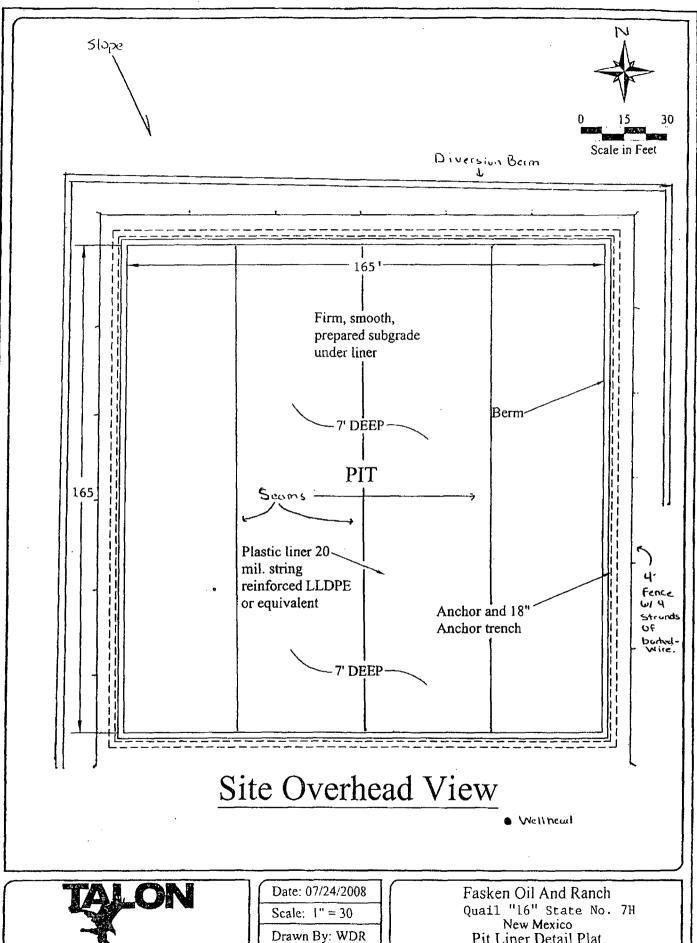
WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

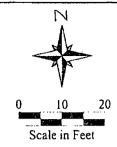
API Number			Pool Code		Pool Name				
		37570 Lea; Bone Spring							
Property	Code		Property Name					Well Number	
38941		1	QUAIL STATE 16					7H	
OGRID N		Operator Name					Elevation		
151416			FASKEN OIL AND RANCH, LTD					3642'	
Surface Location									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	16	20 S	34 E		200	SOUTH	225	EAST	LEA
			Bottom	Hole Loc	cation If Diffe	erent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	feet from the	East/West line	County
Α	16	20 S	34 E		330	NORTH	330	EAST	LEA
Dedicated Acres Joint or Infill Consolidation Code Order No.									
160									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OR A NON-STAN	IDARD UNIT HAS BEI	EN APPROVED BY	THE DIVISION
N. 575725.09 E. 775270.58	N. 575729.96 E. 777924.30		N. 575741.08 p. E. 780570.43 p. m.	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the divistion.
N. \$73083.39 E. 775289.82	4	 PIT PLAT 	7.4240.77	Signature Date Kim Tyson Printed Name kimt@forl.com Email Address SURVEYOR CERTIFICATION
	Lat. N 32° 34' Long. W 103° 33	00.49" 26.61" 		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.
- <u></u>		SURFACE LOCATION Lat - N 32*33*59.08" Long - W 103*33*26.61" NMSPCE - N 570662.081 (NAD-83)	;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;	Professional Supporer
N. 570444.19 E. 775311.17	N. 570458.31 E. 777959.66	1	N.570462.45 225 O E.780609.09	BASIN SURVEYS 27457



Pit Liner Detail Plat



₁2' Freeboad required

18" Anchor trench

Plastic liner 20 mil. > string reinforced LLDPE or equivalent

Firm, smooth, prepared subgrade

Liner Anchor

Site Detail



Date: 07/24/2008

Scale: 1" = 20

Drawn By: WDR

Fasken Oil And Ranch Quail "16" State No. 7H New Mexico Pit Liner Detail