District 1 1625 N. French Di Phone: (575) 393- District II	6161 Fax: (575	5) 393-0720		State of New Mexico Energy Minerals and Natural Reso					CD	Form C-101 Revised November 14, 2012		
811 S. First St., A. Phone: (575) 748- District III				Oil Conservation Division				JAN 24	2013 🗖	AMENDED REPORT		
1000 Rio Brazos F Phone: (505) 334-				1220 South St. Francis Dr.								
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462				Santa Fe, NM 87505				RECEIVE	Ð			
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE												
			Operator Name	and Address				,	^{2.} OGRID Number			
			COG Operati 2208 West Ma Artesia, NM	ain Street				30-02	229137 30-025 ^{mm/nm/er} 0945			
4. Prope	erty Code	3601		⁵ Property Name Corazon State Unit						Well No 2H		
	<u></u>				irface Loc							
UL – Lot O			Range 33E	Lot Idn	Feet from 100		N/S Line South	• Feet From 1980	E/W Line East	County Lea		
Proposed Bottom Hole Location												
UL - Lot 2	Section 3	Township 21S	Range 33E	Lot Idn	Feet from 330	m	N/S Line North	Feet From 1980	E/W Line East	County Lea		
	·	L		9. Po	l ol Inform	nation		l1				
Wildeat; Bonc Sprjng WC-025 G-08 5213304							ONES	SPAING		Pool Code 		
11	·	<u> </u>	12 11 m	Addition	al Well In			^{14.} Lease Type	15.0			
^{11.} Work Type New Well			¹² Well Type Oil	Oil			S			round Level Elevation 3820' ^{20.} Spud Date		
1	¹⁶ Multiple N Depth to Ground water		17. Proposed Depth 18919 Dista			pring		^{19.} Contractor Distance to near		1/29/2013 earest surface water		
			21.	Proposed Cas	sing and (Cement	Program	1				
Туре	Type Hole Size		Casing Size	Casing Weight/ft		Setting Depth		Sacks of C	Cement	Estimated TOC		
Surface	Surface 17.5		13.375	54.5	54.5		1750	110	о	- · ·		
Intrmd	intrmd 12.25		9.625	9.625 36		5500		140	о			
Open Hole	Open Hole 7.875		5.5			18919		2950		5300		
Dan to d	∽ill a 1	$7_{-1}/2''$ by	Casir	ng/Cement Pro	ogram: A	dditiona	l Commen	ts 5#, J-55 csg ;	and out to	surface. Drill		
12-1/4″ h 7/8″ hole	ole to 5 with cu	500' with t brine t	n Brine, and to 10,800'. cement to 53	l run 9-5/8", Kick off and 00' in 1 sta	, 36# J55 d drill 7 age.	5(40#f/ 7-7/8″c	'3500' - 5 curve and	500')and ceme: lateral to ap	nt to surfa prox 18,919	ace. Drill 7- 9' MD. Run 5-		
			22.	Proposed Blo	wout Pre	vention	Program 🖞	Permit Explic	es 2 Years	hiderway		
	Туре		'	Working Pressure			Test Pressure		Manufacturer			
Double Ram 3000							300	0		Cameron		
best of my kn	owledge an	d belief.	-	true and complete			OIL	CONSERVAT	TION DIVIS	SION		
I further certify that I have complied with 19.15.14.9 (A) NMAC \boxtimes and/or 19.15.14.9 (B) NMAC \boxtimes , if applicable. Signature: \square							Approved By:					
Printed name: Mayte Reyes							Title: PETROLE HAT ENGINEER					
Title: Regu	Title: Regulatory Analyst							Approved Date: A 3 1 2013 Expiration Date:				

Conditions of Approval Attached

E-mail Address: mreyes1@concho.com

Phone: 575-748-6945

Date: 1/23/2013

HOBBS OCD







