

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
		1. WELL API NO. 30-025-40026					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No. 38206					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name JG State			
				6. Well Number: 14			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Cimarex Energy Co. of Colorado				9. OGRID 162683			
10. Address of Operator 600 N. Marienfeld Street, Suite 600, Midland, TX 79701				11. Pool name or Wildcat Maljamar; Yeso, West			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	N	16	17S	32E		355	
BH:							
13. Date Spudded 05/23/2012	14. Date T.D. Reached 05/31/2012	15. Date Rig Released 06/01/2012		16. Date Completed (Ready to Produce) 11/10/2012		17. Elevations (DF and RKB, RT, GR, etc.) 4042' GR	
18. Total Measured Depth of Well 6899'		19. Plug Back Measured Depth 6849'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run N/A	
22. Producing Interval(s), of this completion - Top, Bottom, Name 5460'-6751' Paddock							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
11-3/4"	42#	837'		14-3/4"	480	128 sx	
8-5/8"	24#	2169'		11"	575	105 sx	
5-1/2"	17#	6896'		7-7/8"	920	TOC 1079'	
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2-7/8	6838'	
Perforation record (interval, size, and number) 5460'-6751', .41", 122 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				5460'-6751'		3,024,414 gals total fluid & 1,197,814# sand	
28. PRODUCTION							
Date First Production 11/11/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 1/25/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 30	Gas - MCF 189	Water - Bbl. 246	
Flow Tubing Press. 400	Casing Pressure 120	Calculated 24-Hour Rate	Oil - Bbl. 30	Gas - MCF 189	Water - Bbl. 246	Oil Gravity - API - (Corr.) 37.20	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold					30. Test Witnessed By		
31. List Attachments C-102, C-104, C-103, C-144, deviation survey							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Michelle Chappell</i>		Printed Name Michelle Chappell		Title Regulatory Technician		Date 01/28/2013	
E-mail Address mchappell@cimarex.com							

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <u>3900</u>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta <u>5380</u>	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry <u>6010</u>	T. Gr. Wash	T. Dakota	
T.Tubb <u>6850</u>	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T. <u>Yeso 5450</u>	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology