

HOBBS OCD

JAN 09 2013

RECEIVED

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-40615

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.  
N/A

7. Lease Name or Unit Agreement Name  
J R Phillips (302333)

8. Well Number 012

9. OGRID Number  
873

10. Pool name or Wildcat  
46970, 46990, 47080

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator  
Apache Corporation

3. Address of Operator  
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location

Unit Letter B, Lot: 2 : 570 feet from the North line and 2240 feet from the East line  
Section 01 Township 20S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3581' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well as follows:

10/05/12 MIRUSU.

10/06/12 TIH w/ bit & tbg. Circ hole clean.

10/09/12 Log TOC @ 1450'. Perf Abo @ 6911'-16', 18'-20', 46'-49', 7052'-55', 64'-67', 84'-85', 91'-95', 7102'-04', 12'-14', w/ 2 JSPF, 50 holes.

10/10/12 Acidized Abo w/ 2500 gals 15% HCL.

10/12/12 Set CIBP @ 6850'. Perf Lower Blinbry @ 6147'-52', 75'-79', 98'-6200', 14'-16', 21'-24', 46'-54', 2 JSPF, 48 holes.

10/15/12 Acidized Lower Blinbry w/ 1500 gals 15% HCL.

10/17/12 Frac Lower Blinbry w/ 12,810 gals Viking D 3000 pad & spot 1000 gals acid. Set CIBP @ 6090'. Perf Upper Blinbry @ 5838'-42', 58'-62', 5900'-05', 26'-30', 68'-72', w/ 2 JSPF, 42 holes. Pump 2000 gals 15% HCL, 51,966 gals Viking D 3000 pad, 47,946# 20/40 sand, & 5544 gals SW flush.

10/18/12 Set CIBP @ 5700'. Perf Paddock @ 5113'-17', 25'-31', 78'-83', 88'-91', 5212'-19', 52'-55', 62'-71', 83'-88', 5366'-73', 84'-89', w/ 2 JSPF, 108 holes. (Continued on page #2)

Spud Date: 09/02/2012

Rig Release Date: 09/19/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Tech I

DATE 01/03/2013

Type or print name Fatima Vasquez

E-mail address: Fatima.Vasquez@apachecorp.com

PHONE: (432) 818-1015

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

FEB 04 2013

Conditions of Approval (if any):

FEB 04 2013

J R Phillips #012  
API 30-025-40615  
Apache Corp.

Completion continued.

10/19/12 Acidized w/ 5000 gals 15% HCL.  
10/22/12- 10/23/12 Swabbing Paddock.  
10/24/12 DO CIBP @ 5700'.  
10/25/12 DO CIBP @ 6090'. Circ hole clean to PBTD @ 6850'.  
10/26/12 TIH w/ 2-7/8" L-80 6.5# prod tbg. SN @ 6338'.  
10/29/12 TIH w/ pump & rods. Clean location & RDMOSU.  
11/02/12 Set 640 pumping unit.  
11/15/12 POP.  
12/07/12 POH w/ prod equip..  
12/10/12- 12/20/12 Swab testing all zones.  
12/21/12 Pulled tbg.  
12/27/12 Dump 35' cmt on CIBP @ 6850'. Set CIBP @ 6098' & dump 35' cmt on CIBP. Set CIBP @ 5800' & dump 35' cmt on CIBP. PBTD @ 5765', SN @ 5429'.  
12/28/12- 12/31/12 Run prod equip. RD PU & clean loc. Testing Paddock.  
01/03/12 Pump testing Paddock.