HOBBS OCIDERTY, Minerals and Natural Resources   Revisal November 3, 2011	Submit One Copy To Appropriate District Office  State of New Mexico	Form C-103
SILE FIRM St., Antews, NM 8210  A. 9. 5 (2013)	<u>District 1</u> <b>HOBBS OCT</b> ergy, Minerals and Natural Resources	WELL API NO
STATE x   FEE	811 S. First St., Artesia, NM 882101AN 9.5. 2001 CONSERVATION DIVISION	30-025 <del>-045</del> H 00322
1200 St Francis Dt, Stamp Re, NM PRECEIVED	1220 South St. Flancis Di.	STATE x FEE \( \triangle \)
SUNDRY NOTICES AND REPORTS ON WELLS  ON NOT USE THIS FORM NOR PROPOSALS 10 DNILL OR TO DEPERD OR PLAG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM-C-101) FOR SUCH PROFOSALS)  1. Type of Well:   Old Well   Gas Well x Other   INJECTION    8. Well Number   176    8. Well Number   176    9. OGRID Number    10. POOL NUMBER   Operator    XIO ENERGY, INC.   9. OGRID Number    10. POOL NUMBER   Operator    200 N. LORAINE, SUITE 800 MIDLAND, TEXAS 79701   10. Pool name or Wildcat    Eunice Monument; Grayburg/San Andres    4. Well Location   11. Elevation (Show whether DR, RKB, RT, GR, etc.)    11. Elevation (Show whether DR, RKB, RT, GR, etc.)    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:    PERFORM REMEDIAL WORK   PLUG AND ABANDON   CASING/CHENTING OPINS   PANDA   x    PULL OR ALTER CASING   MULTIPLE COMPL   SLOcation is ready for OCD inspection after P&A    X All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.    X Rat hole and cellar have been filled and leveled. Cabhodic protection holes have been properly abandoned.   X as tech marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL, NIMBER, API NUMBER, QUARTER/QUARTER LOCATION OR PERMANENTLY STAMPED ON THE MARKER'S SURPACE.   X all Information has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.   X and both as the terms of lines, production equipment and junk have been removed from lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and diouser plan. All flow in separation of the production equipment and junk, trash, flow lines and other production equipment and junk, trash, flow lines and other production equipment and junk have been removed from lease and well		6. State Oil & Gas Lease No.
DONOTUSE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFERENT RESERVOR. USE "APPLICATION FOR PERNIT" (FORM C-101) FOR SULP PROPOSALS)   1. Type of Well:   Gold Well   Gas Well   X Other   INJECTION		7. Lease Name or Unit Agreement Name
1. Type of Well:   Goil Well   Gas Well x Other   INJECTION   S. Well Number   176	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Eunice Monument South Unit
Authors of Operator   10. Pool name or Wildeat   200 N. LORAINE, SUITE 800 MIDLAND, TEXAS 79701   10. Pool name or Wildeat   200 N. LORAINE, SUITE 800 MIDLAND, TEXAS 79701   10. Pool name or Wildeat   200 N. LORAINE, SUITE 800 MIDLAND, TEXAS 79701   20s	1. Type of Well: Oil Well Gas Well x Other INJECTION	
3. Address of Operator 200 N. LORAINE, SUITE 800 MIDLAND, TEXAS 79701  4. Well Location Unit Letter 0 : 660		
Well Location	3. Address of Operator	10. Pool name or Wildcat
Unit Letter O : 660 feet from the South line and 1980 feet from the East line Section 32 Township 20s Range 37e NMPM County Lea    South   County Lea   County Le		Eunice Monument; Grayburg/San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A x     PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A x     CASING/CEMENT JOB   PAND A NOT A TABLE JOB     CASING/CEMENT JOB   PAND A NOT A TABLE JOB     CASING/CEMENT		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK  PLUG AND ABANDON  ALTERING CASING  ALTERING CASING CASI		
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  PULL OR ALTER CASING  MULTIPLE COMPL  COMMENCE DRILLING OPNS  PAND A X  OTHER:  Location is ready for OCD inspection after P&A  X All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  X A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  X If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  X All other environmental concerns have been addressed as per OCD rules.  X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  X If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  TITLE Lease Operator DATE 01/		
OTHER:    Casing/Cement Job		
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For State Use Only ( )	When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
For State Use Only ( )	SIGNATURE Lease Operation	orDATE01/25/13
APPROVED BY: Wal Whitaken TITLE Compliance Officer DATE 01/30/2013	For State Use Only	

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