Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 8821 CONSERVATION DBBS OCD	30-025-06322
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 874MAN 25 2012 Sonto Ec. NIM 875050 1 0040	STATE FEE 6. State Oil & Gas Lease No.
District IV	O. State Office Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUBECTURE) DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name of Unit Agreement Name Eunice Monument South Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injection	8. Well Number # 176
2. Name of Operator XTO Energy, Inc.	9. OGRID Number 005380
3. Address of Operator 200 N. Loraine, suite 800, Midland, Texas 79701	10. Pool name or Wildcat Eunice monument, Grayburg/ San Andres
	Edifice monument, Grayburg/ San Andres
4. Well Location Unit Letter O : 660 feet from the South line and 1980 feet from the East line	
Section 32 Township 20S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3532' GR	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water_N/A	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	
	E,DRILLING OPNS. PAND A
PULL OR ALTER CASÍNG MÚLTÍPLE CÓMPL CASÍNG/CE	<u> </u>
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1-09-2013- MIRU plugging equipment. 1-10-2013- Tag existing 7"CIBP @ 3509 ft. Circulate hole W/ 137 barrels mud laden fluid. Pressure test casing to 500 psi.	
Cap 7" CIBP W/ 35 sacks cement. (311 ft.) Spot 70 sacks cement from 2522 ft. WOC	
1-11-2013- Tag cement plug @ 2130 ft. Spot 35 sacks cement from 2130 ft. (211 ft.). Spot 85 sacks cement from 1475 ft.	
Tag cement plug @ 1050 ft. Spot 43 sacks cement from 261 ft. to surface. Cut-off well-head & anchors. Clean location. Install dry-hole marker. RDMO plugging equipment.	
Clean location. Instant dry-note market. No into plugging equipment.	
Approved for pluggin	g of well bore only.
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging)	
which may be found at OCD Web Page under	
Forms, www.cmnrd.state.nm.us/ocd.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE TITLE P&A Tech	(Basic Energy Services) DATE1/24/13_
Type or print name: Greg Bryant E-mail address:	Telephone No. 432-563-3355
For State Use Only	$\mathcal{M}_{\mathcal{L}}$. I I
APPROVED BY: Wath Witchen TITLE LONGH AND	e Officer DATE 02/01/2013
Conditions of Approval (if any):	¥