District I 1625 N. French Di	Hobbs, NM	88240	State of New Mexico							Form C-101	
Phone: (575) 393- District II			Energy Minerals and Natural Resources							Revised November 14, 2012	
8)1 S. First St., A Phone: (575) 748-			HOBBS OCD Oil Con				servation Division			AMENDED REPORT	
District III 1000 Rio Brazos F Phone: (505) 334-							t. Francis Di				
Phone: (505) 334-6178 Fax: (505) 334-6170 JAN 2 4 2013 1220 South St. Francis Dr. 1220 S. St. Francis Dr., Santa Fe, NM 87505 JAN 2 4 2013 Santa Fe, NM 87505											
Phone: (505) 476-					J	na re,					
			/ RECI	EIVED			DEEDEN			DD 4 ZONE	
APPLI	CATIO	N FOR I	Operator Name a	O DR	ILL, RE-I	INTE	R, DEEPEN	, PLUGBAC	CK, OR A	DD A ZONE	
			COG Operating LLC						229137		
			2208 West Main Street Artesia, NM 88210					300	3012551		
	rty Code		⁵ Property N			v Name		JUL.	© 080 70-10 7		
<u>3060</u>	<u>D.(</u>				Corazon S	tate Unit				12H	
r		г. — т			^{7.} Surface			I	· I		
UL – Lot 13	Section 4	Township 21S	Range 33E	Lot		t from 300	N/S Line South	Feet From 50	E/W Line West	e County Lea	
		215		8. P	roposed Bot						
UL - Lot	Section	Township			Lot Idn Feet fro		N/S Line	Feet From	E/W Line	e County	
16	16 4 21S		33E	33E		300	South	330	East	Lea	
	L	<u> </u>			^{9.} Pool Inf	ormatio			1		
,					Pool Name	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•			Pool Code	
Wildcat; Bone S	pring									97895	
				Ac	ditional We	l Inforn	nation				
	rk Type		^{12.} Well Type		^{13.} Cab	e/Rotary		^{14.} Lease Type	1	^{5.} Ground Level Elevation 3752.8'	
<u>New Well</u> ¹⁶ Multiple			Oil 17. Proposed Depth			mation			^{20.} Spud Date		
Depth to Ground water			18780 Distance from nearest			one Spring		Distanc	e to nearest su	1/29/2013 rface water	
	r		21.	Propos	sed Casing a	nd Cem	ent Program	T		· · ·	
Туре	Type Hole Size		Casing Size		Casing Weight/ft		Setting Depth	Sacks of	fCement	Estimated TOC	
Surface	Surface 17.5		13.375		54.5		1825	11	00		
Intrmd	ntrmd 12.25		9.625		36		5500		00		
Open Hole	Open Hole 7.875		5.5		17		18780 10		00	5300	
							onal Commen				
								.5#, J-55 csg		to surface. Drill rface. Drill 7-	
										rox. 18,780' MD	
(11,325′	TVD). Ru	un 5-1/2",	17#, P-110	csg a	ind cement t	o 5300'	•			1	
			22.	Propos	sed Blowout	Prevent	ion Program	Permit Expi	res 2 Yea	ers From Approve Eng Hindlerway	
Туре			Working Pressure				Test Pressure		Hess Drilling Hmdlerway Manufacturer		
Double Ram			3000				3000		Cameron		
^{23.} I hereby co	ertify that th	he information	given above is tr	ue and o	complete to the		011	CONCEDU			
best of my knowledge and belief.							OIL CONSERVATION DIVISION				
I further certify that I have complied with 19.15.14.9 (A) NMAC 🛛 and/or 19.15.14.9 (B) NMAC 🖾, if applicable.						Appr	Approved By:				
Signature	· •	te Pa	les								
Printed name: Mayte Reyes							Title:PETROLSUM ENGINEER				
Title: Regulatory Analyst							Approved Date: Expiration Date:				
E-mail Address: mreyes1@concho.com											
Date: 1/23/2013 Phone: 575-748-6945							Conditions of Approval Attached				

FEB 0 4 2013

HOBBS OCD







