

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OCD

FEB 04 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40590
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 39241
7. Lease Name or Unit Agreement Name MIS AMIGOS
8. Well Number 1H
9. OGRID Number 005380
10. Pool name or Wildcat Triple X Bone Spring, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3637' GR

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
XTO ENERGY

3. Address of Operator
200 N. LORAIN SUITE 800, MIDLAND TX 79701

4. Well Location

Unit Letter O 330 feet from the S line and 1979 feet from the E line
Section 31 Township 23-S Range 33-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/23-8/25/2012 - Pioneer 33; weld conductor, rig up, and spud well 8/23 @21:15. Drill 17-1/2" hole to 1235'; set 13-3/8" 48#, new H-40 STC casing surface to 1235'. Pumped Lead - 830 sxs EXTENDACEM-CZ, 13.7 PPG, 1.68 yield, 8.72 gal water/sx. Tail - 285 sxs HALCEM-C, +2% CACL, 14.80 PPG, 1.35 yield, 6.39 gal water/sx; 435 sxs to surface. WOC. Cut-off 20" conductor and 13 3/8" casing, NU 13-5/8" Hydril and test to 1500 psi.

8/26-9/1 - Drill 12-1/4" hole to 5050', run 9-5/8" 40#, HCL-80 LTC casing to 5050', FC @ 4999', FS @ 5048'. Pumped Lead - 1385 sxs ECON-CEM HLC, 5% salt, 5 PPS KOLSEAL, 12.9 PPG, 1.88 yield; 250 sxs HAL-CEM NEAT, 14.8 PPG, 1.33 yield, 224 sxs to surface. WOC. Remove 13-3/8" drilling spool and 13-5/8" annular. Cut 13-3/8" and 9-5/8" casing, nu 9-5/8" SOW x 11" 5M bradenhead. Test BOP 250-5000 psi.

9/1-9/25 - Drill 8-3/4" hole to 15,450', run 5-1/2" 17#, new HCP -110 LTC to 15,435', FC @ 15,390, FS @ 15,435. Test lines to 5M. Pump 1st stage cement - 1740 sxs Class H, 14.4#, mix 5.11/sx, yield 1.23; 2nd stage cement - 705 sxs 13.2#, mix 8.02/sx, yield 1.62. Displace with 209 bbls mud thru DV tool (8998'), circulate 68 bbls cement to surface. Pump 3rd stage cement - 120 sxs 11.9# mix 13.85/sk, yield 2.42, tail 320 sxs, 13.2# mix 8.02/sk, yield 1.62. Displace 138 bbls mud thru DV Tool (6029') bump plug, float holding.

9/25 - NU tubing head and test to 5000 psi. Release rig @ 06:00

Spud Date:

AUGUST 23, 2012 @ 21:15

Rig Release Date:

SEPTEMBER 25, 2012 @ 0600

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Chip Amrock

TITLE: SENIOR DRILLING ENGINEER

DATE: 1/30/2013

Type or print name CHIP AMROCK

E-mail address: chip_amrock@xtoenergy.com

PHONE: 432-620-4323

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

FEB 05 2013

Conditions of Approval (if any):

FEB 05 2013