

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		<b>Form C-105</b> July 17, 2008												
		<b>RECEIVED</b> JAN 23 2013 HOBBS OGD														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) (22503)  6. Well Number:  267												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																
8. Name of Operator Apache Corporation				9. OGRID 873												
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Eunice; B-T-D, North (22900)												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	M	3	21S	37E	13	2890	S	920	W	Lea						
BH:	T	3	21S	37E		2465	S	845	W	Lea						
13. Date Spudded 11/23/2012	14. Date T.D. Reached 11/30/2012	15. Date Rig Released 12/01/2012		16. Date Completed (Ready to Produce) 01/11/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3428' GL										
18. Total Measured Depth of Well 7010'		19. Plug Back Measured Depth 6942'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run BHP/CNL/DLL/SGR/RBL										
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5711'-5969'; Drinkard 6520'-6778'																
<b>23. CASING RECORD (Report all strings set in well)</b>																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
8-5/8"		24#		1283'		11"		485 sx Class C								
5-1/2"		17#		7009'		7-7/8"		1090 sx Class C								
<b>24. LINER RECORD</b>																
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD								
								SIZE								
								2-7/8"								
								DEPTH SET								
								5600'								
26. Perforation record (interval, size, and number) Blinebry 5711'-5969' (1 SPF, 55 holes) Producing Drinkard 6520'-6778' (2 SPF, 74 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
						<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry 5711'-5969'</td> <td>5754 gal acid; 45,738 gal SS-25; 127,868# sand; 5418 gal gel</td> </tr> <tr> <td>Drinkard 6520'-6778'</td> <td>5200 gal acid; 47,586 gal SS-35; 79,505# sand; 4964 gal gel</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry 5711'-5969'	5754 gal acid; 45,738 gal SS-25; 127,868# sand; 5418 gal gel	Drinkard 6520'-6778'	5200 gal acid; 47,586 gal SS-35; 79,505# sand; 4964 gal gel
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<b>28. PRODUCTION</b>																
Date First Production 01/11/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing										
Date of Test 01/21/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 77	Gas - MCF 140	Water - Bbl. 131	Gas - Oil Ratio 1818									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.9										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.									
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 12/7/2012)																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude				Longitude				NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature <i>Reesa Holland</i>			Printed Name Reesa Holland		Title Sr. Staff Reg Tech			Date 01/22/2013								
E-mail Address Reesa.Holland@apachecorp.com																

FEB 05 2013

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2563'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2810'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3382'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3748'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3975'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5171'	T. McKee	T. Gallup	T. Ignacio Otzite
T. Paddock 5216'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5583'	T. Gr. Wash	T. Dakota	
T. Tubb 6058'	T. Delaware Sand	T. Morrison	
T. Drinkard 6506'	T. Bone Springs	T. Todilto	
T. Abo 6788'	T. Rustler 1248'	T. Entrada	
T. Wolfcamp	T. Tansill 2416'	T. Wingate	
T. Penn	T. Penrose 3534'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology