

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

JAN 16 2013

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM66927
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: TINA HUERTA Mail: tinah@yatespetroleum.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585	8. Well Name and No. DEAN APQ FEDERAL 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T26S R34E NWSE 2310FSL 2310FEL		9. API Well No. 30-025-33656
		10. Field and Pool, or Exploratory HARDIN TANK; BONE SPRING
		11. County or Parish, and State EDDY COUNTY, NM Lea

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to workover this well as follows:

NOTE: Casing has shifted and we are not able to access lower part of well. The following procedure is what we believe to be the only way attempting to get access to the lower part of the well.

1. NU BOP. RU all safety equipment as necessary.
2. POOH with tubing.
3. TIH with spear to pick up casing, release slips and POOH laying down 5-1/2 inch casing.
4. TIH with a 7-7/8 inch dress off milling assembly, dress off top of parted 5-1/2 inch casing at 8619'. Splice casing and run 5-1/2 inch 17# L-80 back to surface.
5. TIH with overshot and latch onto parted tubing and establish circulation.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #167972 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 01/07/2013 ()	
Name (Printed/Typed) TINA HUERTA	Title REG REPORTING SUPERVISOR
Signature (Electronic Submission)	Date 12/20/2012
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #167972 that would not fit on the form

32. Additional remarks, continued

6. TIH with freepoint to see how much of tubing is packed off and planted on the outside from fill falling in.

7. Based on freepoint information, make a decision to fish tubing and attempt the originally approved recompletion, or pump cement through tubing to plug current open zone and continue plugging either all the way out to surface or to top of stub and then drill lateral. A new procedure will be written up at that time.

Wellbore schematics attached

WELL NAME: Dean APQ Fed #1 FIELD: Hardin Tank Bone Spring

LOCATION: 2310' FSL & 2310' FEL Sec 3-26S-34E (unit J) Lea County

GL: 3,311' ZERO: KB:

SPUD DATE: 10/31/96 COMPLETION DATE: 12/25/96

COMMENTS: API No. 30-025-33656

CASING PROGRAM

11-3/4" 42# H40 STC	1,000'
8-5/8" 32# K55	5,177'
5 1/2" 17# S-95 LT&C 1,283'	12,858'

Current

14 3/4" Hole

11-3/4" @ 1,000'
w/ 600 sx (Circ.)

11" Hole

8-5/8" @ 5,177'
w/ 2350 sx (Circ.)

Fm. Tops:

Rustler : 880'
BOS : 5,068'
Delaware : 5,340'
Bone Springs : 9,478'

Parted casing @ 8619', shifted over to the side

TOC @ 8838' (CBL)

Top parted tubing @ 8705' (by tbg pulled and overshot tag) or 8847' by muleshoe tag.

7 7/8" Hole

TAC @ 12,417'
SN @ 12,543'

3rd Bone Spring Sand: 12475'-12502 (4), 12507-20 (30), 12525-49 (50), 12563-12620 (5), 12633-12706 (6)

5 1/2" @ 12,858' Cmt
w/ 625 sx

FC 12,817'
TD 12,858'

Not to Scale

12/19/11
MMFH

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CASING PROGRAM

11-3/4" 42# H40 STC	1,000'
8-5/8" 32# K55	5,177'
5 1/2" 17# S-95 LT&C 1,283'	12,858'

After

14 3/4" Hole

11-3/4" @ 1,000'
w/ 600 sx (Circ.)

11" Hole

8-5/8" @ 5,177'
w/ 2350 sx (Circ.)

Casing splice @ 8619'

TOC @ 8838' (CBL)

Fm. Tops:

Rustler : 880'
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7 7/8" Hole

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