

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
JAN 23 2013 RECEIVED		1. WELL API NO. 30-025-20863					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT			
				6. Well Number: (formerly Vacuum Glorieta West Unit #62) 350			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER WELL NAME CHANGE							
8. Name of Operator CHEVRON U.S.A. INC.				9. OGRID 4323			
10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705				11. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	D	31	17-S	35-E		760	
BH:							
13. Date Spudded 07-31-2012	14. Date T.D. Reached	15. Date Rig Released 08-10-2012		16. Date Completed (Ready to Produce) 08-03-2012		17. Elevations (DF and RKB, RT, GR, etc.)	
18. Total Measured Depth of Well 6850		19. Plug Back Measured Depth 5100'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run	
22. Producing Interval(s), of this completion - Top, Bottom, Name GRAYBURG SAN ANDRES 4732-4944'							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 7/8"	4742'	
26. Perforation record (interval, size, and number) 4732-40, 4744-52, 4755-65, 4782-96, 4824-28, 4834-42, 4860-64, 4935-44, 4910-23				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				4732-4944'			
				ACIEDIZE W/13,000 GALS 15% NEFE			
28. PRODUCTION							
Date First Production 08-07-2012		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 08-20-2012	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 16	Gas - MCF 102	Water - Bbl. 310	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio 6267	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					30. Test Witnessed By		
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude _____ Longitude _____ NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Denise Pinkerton</i>		Printed Name DENISE PINKERTON		Title REGULATORY SPECIALIST		Date 01-25-2013	
E-mail Address leakejd@chevron.com							