

HOBBS OCD  
FEB 06 2013UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNew Mexico Oil Conservation Division, District I  
New Mexico Oil Conservation Division, District I  
1625 N. French Drive  
Hobbs, NM 88240FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

## 2. Name of Operator

Celero Energy II, LP

## 3a. Address

400 W. Illinois, Ste. 1601 Midland TX 79701

## 3b. Phone No. (include area code)

(432)686-1883

## 4. Location of Well (Footage, Sec. T., R., M., or Survey Description)

(N), Sec 25, T13S, R31E  
660' FSL & 1980' FWL

## 5. Lease Serial No.

LC 068288B

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit of CA/Agreement, Name and/or No.

## 8. Well Name and No.

Rock Queen Unit #64

## 9. API Well No.

30-005-00860

## 10. Field and Pool or Exploratory Area

Caprock; Queen

## 11. County or Parish, State

Chaves, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/9/13 - NDBOP & NUWH. Left 10 pts of tension on pkr (2980'-85'). Ran MIT. Tested 33 min with starting psi of 555#. Lost 10# to 545#. Test is good & was approved by Maxey Brown w/ OCD. Original chart sent to OCD Hobbs & copy to BLM. Connect to injection and started injecting water.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 01/14/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

S/ DAVID R. GLASS

FEB 04 2013

Title

Date

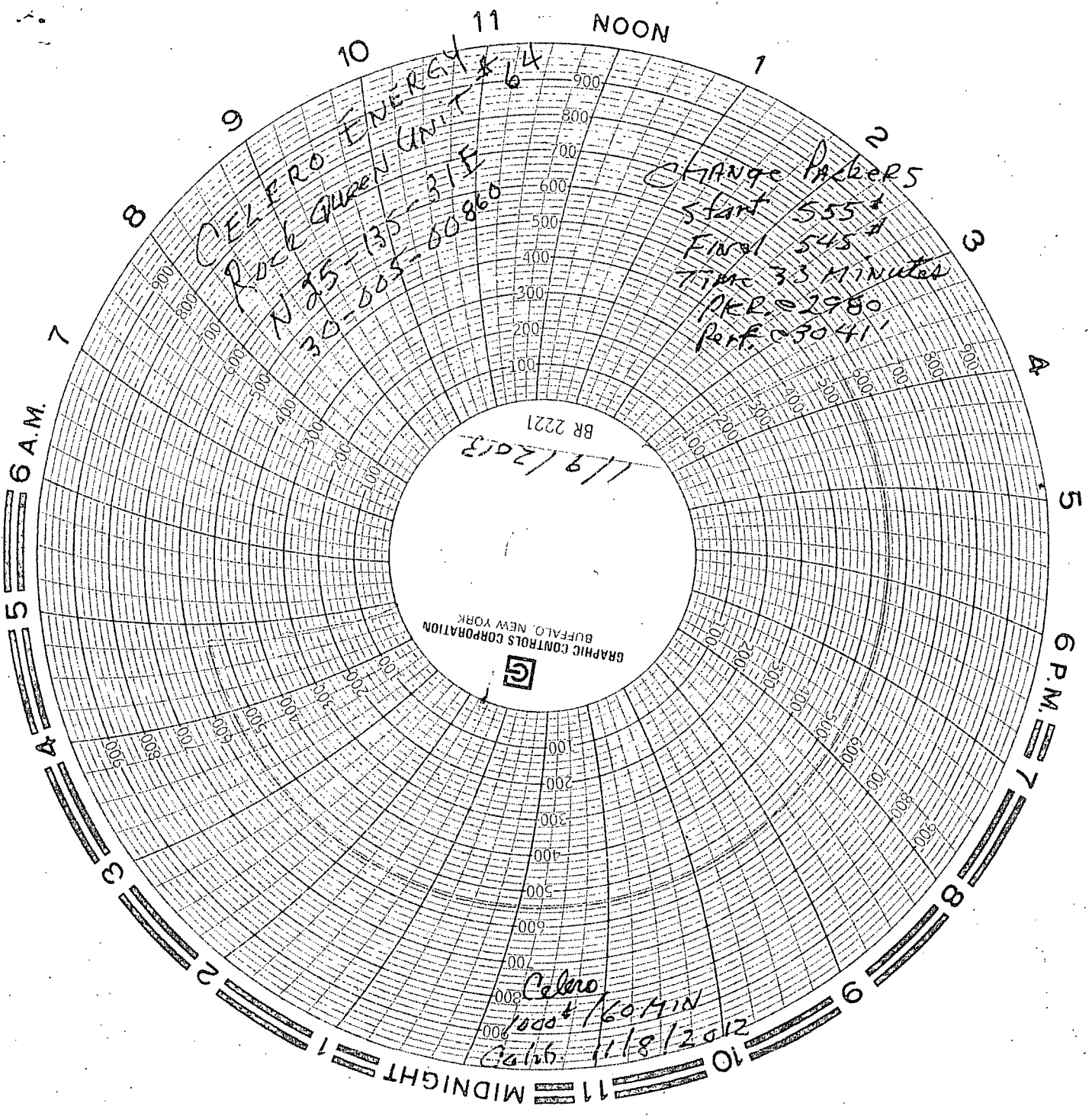
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal and enforceable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



CELERO ENERGY  
ROCK GUARD UNIT  
N 25-135-31E  
30-005-00860

CHANGE PACKERS  
Start 555  
Final 545  
TIME 33 MINUTES  
PKR. 2980  
Perf. 03041

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK  
BR 2221  
11/9/2013

Celero  
1000+ / 60 MIN  
Calib. 11/8/2012