

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

FEB 06 2013

OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-32805
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 200
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG S/A
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [ ] Other INJECTION
2. Name of Operator CHEVRON U.S.A. INC.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705
4. Well Location Unit Letter C: 1236 feet from the NORTH line and 1875 feet from the WEST line. Section 6 Township 18-S Range 35-E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]

OTHER

OTHER: MIT W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-08: MIRU. 12-12: TAG PKR @ 4143. REL PKR. 12-17: TIH W/TBG TO 4218'. TAG FILL @ 4753. C/O TO 4786.
12-19: TIH @ 4250 W/MILL & C/O PERFS DN TO 4409. 12-20: TIH W/MILL. TIGHT SPOTS @ 4443-48, 4460-65. TIH TO 4670. NO MORE TIGHT SPOTS. 12-21: DRESS CSG @ 4408. REAM TO 4443. STACK OUT @ SHOE 4510 & STRING MILL @ 4475. 12-26: MILL 4450-4480. 12-27: MILL 4480-4504,4492-98,4500-4504. 12-28: MILL 4455-4504,4505-4509.
1-02: TAG @ 4452. MILL 4496-4504. 1-03: TAG TOP OF FISH @ 4438. 1-04: CAME OUT W/FISH. 1-08: CIRC CO2 OUT OF WELL. EOT @ 2080. TIH. CIRC RISING GAS BUBBLE OUT. EOT @ 4207. 1-09: TAG BAD CSG SPOT @ 4501. ESTAB CIRC. MILL 4501-4510. WORK MILL. FINAL DEPTH @ 4510. EOT @ 4176. 1-10: TAG BAD CSG @ 4500. ESTAB CIRC W/FW. MILL 4500-4510,4510-4523. MADE CONNECTION @ 4523. MILL & REAM @ 4510. EOT @ 4203. 1-11: TIH W/BHA. TIH TO EOT @ 3540. 1-14. TAG BAD CSG @ 4500. MILL 4500-4509,4509-4535.
1-15: MILL 4600-4776,4772-4776. SET PKR @ 4232. 1-16: ACIDIZE W/16,000 GALS 15% HCL ACID. (PERFS 4256-4776). REL PKR. EOT @ 3400. 1-17: C/O TO 4781. EOT @ 3200. 1-18: SET PKR @ 4161. 1-21: LOAD TBG & TEST TO 2500 PSI FOR 5 MINS. ESTAB INJ RATE @ 4 BPM @ 800 PSI. PERFORM FINAL MIT W/CHART RECORDER. 545 PSI FOR 30 MINS. (ORIGINAL CHART & COPY OF CHART ATTACHED).

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

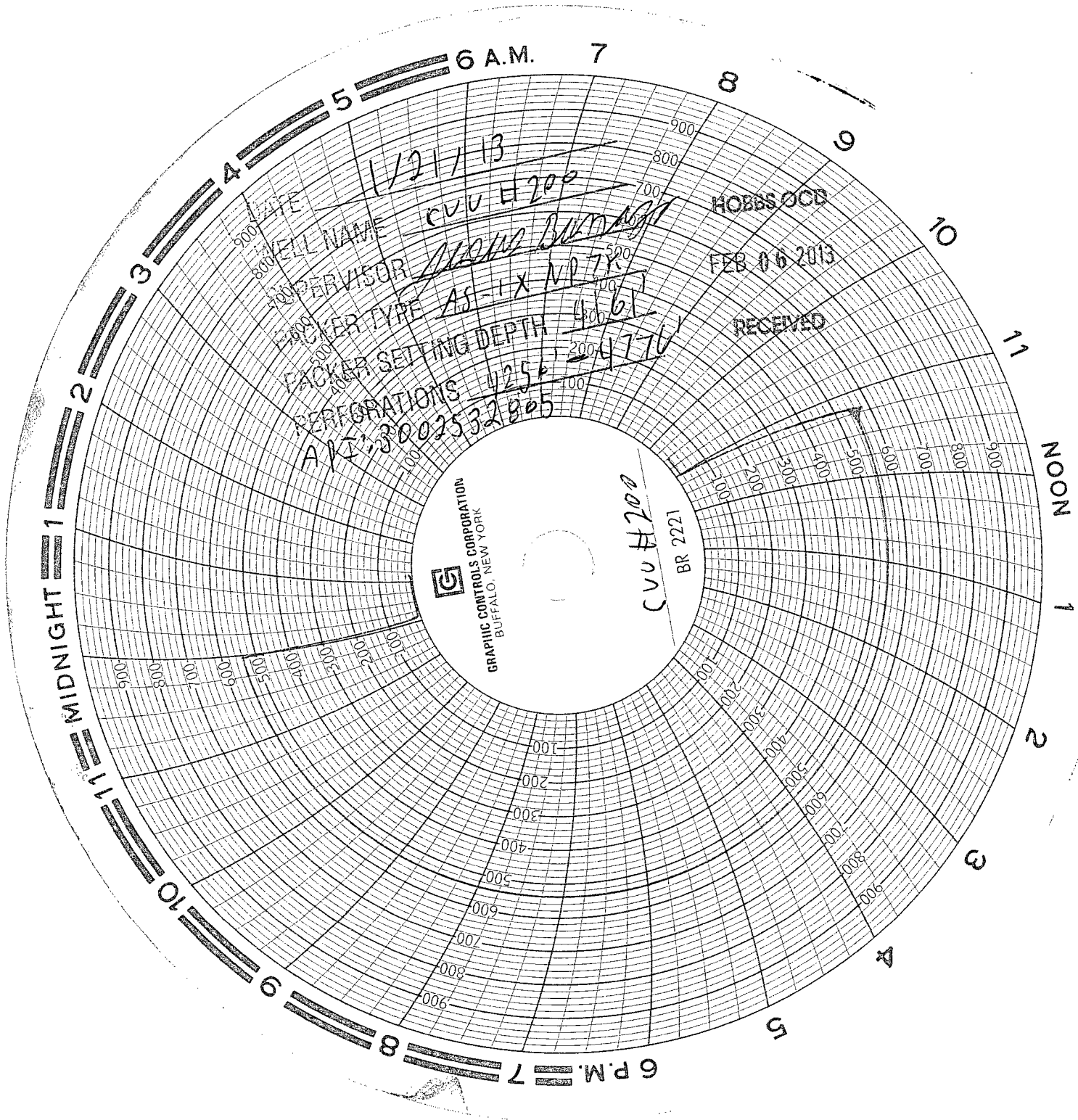
SIGNATURE [Signature] TITLE REGULATORY SPECIALIST DATE 02-05-2013

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

APPROVED BY [Signature] TITLE DIST. MGR DATE 2-11-2013

Conditions of Approval (if any):

Chm



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

6 A.M. 7

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NOON

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MIDNIGHT 1

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DATE 11/21/13

WELL NAME CVU #200

SUPERVISOR *[Handwritten Name]*

PACKER TYPE AS-IX NP 7K

PACKER SETTING DEPTH 466 FT

PERFORATIONS 425-477U

AXIS 3002532805

HOBBS OCS

FEB 06 2013

RECEIVED

CVU #200

BR 2221