

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		1. WELL API NO. 30-025-40469			2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
		3. State Oil & Gas Lease No.			5. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT		
					6. Well Number: 285		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator CHEVRON U.S.A. INC.					9. OGRID 4323		
10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705					11. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	N	31	17-S	35-E		1083	
BH:	15	31	17S	35E		1343	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.) 3983' GR		
07-08-2012	7-27-2012	08-29-2012	8-17-2012				
18. Total Measured Depth of Well 5160'		19. Plug Back Measured Depth 5089'		20. Was Directional Survey Made? yes		21. Type Electric and Other Logs Run	
22. Producing Interval(s), of this completion - Top, Bottom, Name GRAYBURG SAN ANDRES 4824-5044'							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
11.75"	42#	1503'	14.75"	1275			
8.625"	32#	3205'	11"	755			
5.5"	17#	5154'	7.875"	1045			
24. LINER RECORD 25. TUBING RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 7/8"	4957'	
26. Perforation record (interval, size, and number) 4824-5044'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				4824-5044' ACIDIZE W/24,000 GALS 15% HCL ACID			
28. PRODUCTION							
Date First Production 12-10-12 (INJ)		Production Method (Flowing, gas lift, pumping - Size and type pump) INJECTING			Well Status (Prod. or Shut-in) INJECTING		
Date of Test 12-10-2012	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
					5	1500 BWPD	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By	
31. List Attachments SURVEY							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Denise Pinkerton</i>		Printed Name DENISE PINKERTON		Title REGULATORY SPECIALIST		Date 01-25-2013	
E-mail Address leakejd@chevron.com							

ELG 2-11-2013 WFX-901

Chm

CVH #285

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1473	T. Canyon	T. Penn A"
T. Salt	1602	T. Strawn	T. Penn. "B"
B. Salt		T. Atoka	T. Penn. "C"
T. Yates	2814	T. Miss	T. Penn. "D"
T. 7 Rivers	3155	T. Devonian	T. Leadville
T. Queen	3730	T. Silurian	T. Madison
T. Grayburg	4085	T. Montoya	T. Elbert
T. San Andres	4405	T. Simpson	T. McCracken
T. Glorieta		T. McKee	T. Ignacio Otzte
T. Paddock		T. Ellenburger	T. Granite
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	
		T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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0	1473		SAND, RED BEDS				
1473	1602		ANHYDRITE				
1602	2814		SALT, ANHYDRITE				
2814	3155		SAND, ANHYDRITE				
3155	4085		DOLOMITE,ANHYDRITE,SAND				
4085	TD		DOLOMITE				
4405							