District I 1625 N. French District II		State of New Mexico HOBENERGY Minerals & Natural Resources						Form C-104 Revised August 1, 2011			
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 NOV 1 6 2017220 South St. Francis Dr. District IV							opriate District Office				
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM office.								AMENDED REPORT			
I. REQUESTEE REALLOW here placed in the OCD How ATION TO TRANSPORT											
<sup>1</sup> Operator name and Address CHEVRON U.S.A. INC. This well has been out concur notify and 2 OGRID Number								4323	-		
15 SMITH I				IF YOU DO				<sup>3</sup> Reason for F	iling Cod		tive Date
MIDLAND,	MIDLAND, TEXAS 79705 RECOMPLETION EFFECTIVE 10/12/12										
<sup>4</sup> API Numb	er	<sup>5</sup> Poo	Name					L	<sup>6</sup> Pool	Code	
30 - 025-0	30 – 025-03109 VACUUM; BLINEBRY						61850				
<sup>7</sup> Property C	<sup>8</sup> Pro	perty Name HOBBS N STATE					<sup>9</sup> Wel	<sup>9</sup> Well Number 2			
$\blacksquare 10 \text{ Su}$	rface L	ocation									
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/We	est line	County
С	8	18-S	35-Е		330	NORTH	I	1650	WE	ST	LEA
<sup>11</sup> Bo	ttom H	ole Locatio	)n		•	•					
UL or lot no. Section Township		Township	Range	Lot Idn	Idn Feet from the North/South line		Feet from the	East/We	East/West line County		
<sup>12</sup> Lse Code S				Connection 9-15-12 <sup>15</sup> C-129 Permit Number		<sup>16</sup> C	C-129 Effective Date		<sup>17</sup> C-12	<sup>17</sup> C-129 Expiration Date	
III. Oil :	and Gas	Transpor	ters								
III. Oil and Gas Transporters <sup>18</sup> Transporter <sup>19</sup> Transporter Name									<sup>20</sup> O/G/W		
OGRID		and Address									
										OIL	
PLAINS							с <sup>4</sup> в				
										GAS	
TARGA						s.					
······································											

## IV. Well Completion Data

<sup>21</sup> Spud Date 05/23/2012	<sup>22</sup> Ready Date 06/12/2012		<sup>23</sup> TD 8970'	<sup>24</sup> <b>PBTD</b> 6625'	<sup>25</sup> Perforations 6028-6551			
<sup>27</sup> Hole Size		<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement		
NO CHANGE								

V. Well Test Data

<sup>31</sup> Date New Oil 07/11/2005	<sup>32</sup> Gas Delivery Date 07/11/2005	<sup>33</sup> Test Date 07/11/2005	<sup>34</sup> Test Length 24 HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size	<sup>38</sup> Oil 2	<sup>39</sup> Water 52	<sup>40</sup> Gas 3		<sup>41</sup> Test Method PUMPING		
been complied with complete to the best	at the rules of the Oil Conse and that the information giv of my knowledge and belief	en above is true and	OIL CONSERVATION DIVISION				
Signature:	5 Interton		Approved by:				
Printed name: DENISE PINKERT	ON		Title: Petroleum Engineer				
Title: REGULATORY SP	ECIALIST		Approval Date: FEB 1 2 2013				
E-mail Address:							
leakejd@chevron.co							
Date: 11/14/201	2 Phone: 2 432-687-7375						

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