

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico HOBBS OCD Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011					
JAN 28 2013 RECEIVED						1. WELL API NO. 30-025-40025					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. 38206					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						5. Lease Name or Unit Agreement Name JG State					
8. Name of Operator Cimarex Energy Co. of Colorado						6. Well Number: 13					
10. Address of Operator 600 N. Marienfeld Street, Suite 600, Midland, TX 79701						9. OGRID 162683					
12. Location Surface: Unit Ltr: N Section: 16 Township: 17S Range: 32E Lot: Feet from the: 990 BH:						11. Pool name or Wildcat Maljamar; Yeso, West					
13. Date Spudded 05/11/2012		14. Date T.D. Reached 05/21/2012		15. Date Rig Released 05/22/2012		16. Date Completed (Ready to Produce) 11/07/2012		17. Elevations (DF and RKB, RT, GR, etc.) 4029' GR			
18. Total Measured Depth of Well 6922'		19. Plug Back Measured Depth 6878'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run N/A					
22. Producing Interval(s), of this completion - Top, Bottom, Name 5449'-6778' Paddock											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
11-3/4"		42#		868'		14-3/4"		480		237 sx	
8-5/8"		24#		2176'		11"		575		174 sx	
5-1/2"		17#		6922'		7-7/8"		920		85 sx - TOC 164'	
24. LINER RECORD										25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					2-7/8	6850'					
Perforation record (interval, size, and number) 5449'-6778', .41", 122 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5449-6778' 2,935,744 gals total fluid & 1,199,604# sand						
28. PRODUCTION											
Date First Production 11/10/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing					
Date of Test 12/30/12	Hours Tested 24	Choke Size 48	Prod'n For Test Period	Oil - Bbl 69	Gas - MCF 111	Water - Bbl. 286	Gas - Oil Ratio 1609				
Flow Tubing Press. 125	Casing Pressure 100	Calculated 24-Hour Rate	Oil - Bbl. 69	Gas - MCF 111	Water - Bbl. 286	Oil Gravity - API - (Corr.) 37.90					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold								30. Test-Witnessed By			
31. List Attachments C-102, C-104, C-103, C-144, deviation survey											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Michelle Chappell</i>				Printed Name Michelle Chappell				Title Regulatory Technician Date 01/25/2013			
E-mail Address mchappell@cimarex.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3900	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5380	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 6010	T. Gr. Wash	T. Dakota	
T. Tubb 6850	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso 5450	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....;

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology