

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		1. WELL API NO. 30-025-40031					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No. 38206					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		5. Lease Name or Unit Agreement Name JG State					
		6. Well Number: 16					
8. Name of Operator Cimarex Energy Co. of Colorado			9. OGRID 162683				
10. Address of Operator 600 N. Marienfeld St., Suite 600, Midland, TX 79701			11. Pool name or Wildcat Maljamar; Yeso, West				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	M	16	17S	32E		385	
BH:							
13. Date Spudded 6/3/12	14. Date T.D. Reached 06/11/12	15. Date Rig Released 06/12/12		16. Date Completed (Ready to Produce) 11/14/2012		17. Elevations (DF and RKB, RT, GR, etc.) 4051' GR	
18. Total Measured Depth of Well 6890'		19. Plug Back Measured Depth 6845'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run None	
22. Producing Interval(s), of this completion - Top, Bottom, Name 5470-6820' Paddock							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
11-3/4"	42#	855'		14-3/4"	480	140 sx	
8-5/8"	24#	2169'		11"	575	145 sx	
5-1/2"	17#	6890'		7-7/8"	920	5 sx -- TOC 566'	
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE	DEPTH SET	
					2-7/8	6836'	
Perforation record (interval, size, and number) 5470-6820', .41, 122 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
				5470-6820' 3,256,547 gals total fluid & 1,291,368# sand			
28. PRODUCTION							
Date First Production 11/18/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 12/09/12	Hours Tested 24	Choke Size 28	Prod'n For Test Period	Oil - Bbl 58	Gas - MCF 110	Water - Bbl. 355	
Flow Tubing Press. 200	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl. 58	Gas - MCF 110	Water - Bbl. 355	Oil Gravity - API - (Corr.) 37.90	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold					30. Test Witnessed By		
31. List Attachments C-104, C-103, C-144, C-102							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Michelle Chappell</i>			Printed Name Michelle Chappell Title Regulatory Technician Date 01/18/2013				
E-mail Address mchappell@cimarex.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3900	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5380	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 6010	T. Gr. Wash	T. Dakota	
T. Tubb 6850	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso 5450	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology