3a. Address 2208 W.	SUBMIT IN	UNITED STAT DEPARTMENT OF THI BUREAU OF LAND MA NDRY NOTICES AND REI not use this form for proposals of doned well. Use Form 3160-3 (A TRIPLICATE - Other Instruct	E INTERIOR NAGEMENT PORTS ON WE to drill or to re-en PD) for such prop ions on page 2.	ter an posals.	<ol> <li>Lease Serial No.</li> <li>If Indian, Allott</li> <li>If Unit or CA. A</li> <li>Well Name and Prickl</li> <li>API Well No.</li> </ol>	NMNM06413 tee, or Tribe Name Agreement Name and/or No.	
<ol> <li>Location of Well (Footage, Sec., T., R., M., or Survey Description)</li> <li>SHL: 270' FNL &amp; 1130' FWL, Lot 4 (NWNW) Sec 6-T20S-R33. BHL: 353' FSL &amp; 770' FWL, Lot 7 (SWSW) Sec 6-T20S-R35E</li> <li>CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF N</li> </ol>			35E	Lat. Long. DRT, OR OTHER D	WC-025 G-07 S203506D; Bone Spring 11. County or Parish, State Lea NM DATA		
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent		Acidize	] Deepen ] Fracture Treat ] New Construction ] Plug and abandon	Production ( St Reclamation Recomplete		Water Shut-off Well Integrity X Other Completion Operations	
Final Abandonment Notice		Convert to Injection	Plug back	Water Disposa			
Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in an ew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)  11/15/12 MIRU testers. Install test plug. Test to 9500# for 15 mins. Set CBP @ 15230' & test to 6200#. Perforate 15200-15210' (60). Injection test into perfs. 11/27/12 to 11/29/12 MIRU. Test annulus to 1500#. Perforate Bone Spring 11246-15141' (360). Acdz w/29006 gal 7 1/2% acid; Fraic w/2990470# sand & 2236728 gal fluid. 12/4/12 Drilled out 9 of 10 CFP's. Left CFP covering DFIT perfs @ 15153'. Circulate clean. 12/13/12 Set 2 7/8'' 6.5# L-80 tbg & pkr @ 10420'. Test annulus to 1500#. 12/14/12 Began flowing back & testing.  14. Ihereby certify that the foregoing is true and correct.							
Name (Printed/ Typ		e and correct.			CARESDAD	FIELD OFFICE	
Stormi Davis			Title: Reg	Regulatory Analyst			
Signature:			Date: 1/1	Date: 1/14/13			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by: Petroleum Engineer Date: FEB 1 2 2013							
certify that the ap which would Title 18 U.S.C.	pplicant holds legal or entitle, the ap Section 1001 AND Ti titiousor fraudulent stater	hed. Approval of this notice does not equitable title to those rights in the su plicant to conduct operations the 43 U.S.C. Section 1212, make it a ments or representations as to any matter wit	warrant or bject lease Office: thereon.	on knowingly and willf	- D		
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