Submit 1 Copy To Appropriate District Office District II - (575) 393-6161State of New Met Energy, Minerals and Natu Energy, Minerals and Natu Energy, Minerals and Natu OIL CONSERVATION 1220 South St. Fran Santa Fe, NM 87505Submit 1 Copy To Appropriate District District II - (575) 393-6161 Energy, Minerals and Natu Energy, Minerals and Natu OIL CONSERVATION 1220 South St. Fran Santa Fe, NM 87505	ral Resources DIVISION ncis Dr. 7505 6. VI	Form C-103 Revised August 1, 2011 WELL API NO. 3002526547 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. VB 1298				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.) 1. Type of Well: Oil Well 2. Name of Operator	JG BACK TO A DR SUCH A 8.	 7. Lease Name or Unit Agreement Name Antelope Rider 24 SWD 8. Well Number #1 9. OGRID Number 280240 				
Regeneration Energy Corp. 3. Address of Operator P. O. Box 210 Artesia, NM 88211-0210 4. Well Location Unit Letter K = 10802 fact from the South). Pool name or Wildcat 296100 SWD; Delaware				
Unit Letter K : 1980' feet from the South line and 1980' feet from the West line Section 24 Township 23S Range 34E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3372' GR 3372' GR 110						
12. Check Appropriate Box to Indicate N NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE		QUENT REPORT OF:				
OTHER: Re-enter and convert to SWD ⊠	OTHER:					
 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Re-entering the State 24 Comm #1. Drill out cement plugs to top of 9 5/8 approx. 8000'fl . Clean hole and run 7'' casing to 7900' ft cement 7' back to surface Perforate and acidize proposed injection intervals between 5280' and 7820'. Acidize and frac as needed. Run 3 ½ plastic coated tubing and packer to approx. 5230'fl. Set packer at 5230' ft. Load with backside inert fluid. Pressure test backside with OCD witness. Nipple up for injection. 						

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Spud Date:	Rig Release Date:	
	Rig Release Date:	

SIGNATURE	V	TITLE_	Ladman	DATEZ	/12/13
Type or print name	William	Mille E-mail	iddress: Wmille		575 736 3535
For State Use Only APPROVED BY:	Ref		Petroleum Enginee		FEB 1 4 2013
APPROVED BY:	- Jean			DATE	