			HOBBS OCD	Expires: January 31, 2004
CUND			NELL-S 1 0 201	
Do not use	this form for proposals	to drill or to i	re-enter an	6. If Indian, Allottee or Tribe Name
			proposals.	N/A
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLES 1 2 2013 Do not use this form for proposals to drill or to re-enter an Control of the proposals to drill or to re-enter an Control of the proposal 2 (ABD) for each proposal Control of the proposal 2 (ABD) for each proposal Control of the proposal 2 (ABD) for the proposal 2 (AB				
1. Type of <u>We</u> ll □ Oil Well□ □	Gas Well			/
				N. LUSK "29" FEDERAL # 1
	JN U.S.A. INC.	3h Phone No (im	clude area code)	
4. Location of Well (Footage, S	ec., T., R., M., or Survey Description	1)		
330' FSL & 2005' FNL, N-	29-18S-32E, N.M.P.M SURVE	Y, LEA COUNTY,		
	· /			LEA CO, NEW MEXICO
12. CHECK	APPROPRIATE BOX(ES) T	OINDICATE NA	TURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
Notice of Intent		· · ·		
	Change Plans			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	· · · · ·
<ol> <li>Describe Proposed or Com If the proposal is to deepen Attach the Bond under whi following completion of th testing has been completed determined that the site is re</li> </ol>	pleted Operation (clearly state all pe directionally or recomplete horizont ch the work will be performed or pre e involved operations. If the operation Final Abandonment Notices shall be eady for final inspection.)	rtinent details, including tally, give subsurface loc ovide the Bond No. on on results in a multiple c be filed only after all rec	g estimated starting date of an cations and measured and tru- file with BLM/BIA. Requir completion or recompletion i quirements, including reclam	ne vertical depths of all pertinent markers and zones. ed subsequent reports shall be filed within 30 days n a new interval, a Form 3160-4 shall be filed once ation, have been completed, and the operator has
<ul> <li>13. Describe Proposed or Com If the proposal is to deepen Attach the Bond under whi following completion of the testing has been completed determined that the site is n Application to Pool Co Chevron U.S.A., Inc. r the 2 new drills, Cross 2013, in this same bone battery in the future. A The North Lusk 29 Fee like to decommission the Cross Bones Battery w and the Cross Bones batte as shown on the attach For additional information</li> </ul>	pleted Operation (clearly state all per directionally or recomplete horizont ch the work will be performed or pre e involved operations. If the operation Final Abandonment Notices shall be eady for final inspection.) mmingle espectfully requests BLM admit Bones 2-29-1 H (30-025-40706) e springs formation; Cross Bone a well detail list is attached with the old battery, which is in poor hich is being built for the new O ells are 100% Chevron working ry will be located in Section 29, ment. tion, please contact me at 432-0	rtinent details, including tally, give subsurface loc ovide the Bond No. on i on results in a multiple of be filed only after all req <i>PM Over</i> nistrative approval t and Cross Bones 1-2 es, 1 29 # 1 H and Cro the current pools, A rmation and is the or condition and lay a f Cross Bones wells bei g interest. T18S, R32E, N.M.P.	g estimated starting date of an cations and measured and th file with BLM/BIA. Requir completion or recompletion i quirements, including reclam Apple of Surface Commingle th 29-2 H (30-025-40711). C oss Bones 2 # 29 # 2 H, an API number, and location any well going into the cu flowline to move the prov- ing drilled in the Bone Sp .M., Lea County, New M	ne vertical depths of all pertinent markers and zones. ed subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once lation, have been completed, and the operator has -/250A&B Completed e North Lusk 29 Fed # 1, (30-025-34673), and hevron also plans to drill additional wells in ind would like to add these 2013 wells to the information. rrent North Lusk Battery. Chevron would duction for the N. Lusk 29 Fed # 1, to the new pring formation. Both the N. Lusk 29 Fed # 1 fexico, and a process flow diagram is attached,
<ul> <li>13. Describe Proposed or Com If the proposal is to deepen Attach the Bond under whi following completion of the testing has been completed determined that the site is n Application to Pool Co Chevron U.S.A., Inc. r the 2 new drills, Cross 2013, in this same bom battery in the future. A The North Lusk 29 Fee like to decommission the Cross Bones Battery w and the Cross Bones batte as shown on the attach For additional informa</li> <li>14. Ihereby certify that the f Name (<i>Printed/Typed</i>)</li> </ul>	pleted Operation (clearly state all per directionally or recomplete horizont ch the work will be performed or pre e involved operations. If the operation Final Abandonment Notices shall it eady for final inspection.) mmingle espectfully requests BLM admit Bones 2-29-1 H (30-025-40706) e springs formation; Cross Bone well detail list is attached with th 1 produces in the Strawn for he old battery, which is in poor hich is being built for the new C cells are 100% Chevron working ry will be located in Section 29, ment. tion, please contact me at 432-6 oregoing is true and correct	rtinent details, including tally, give subsurface loc ovide the Bond No. on to on results in a multiple of be filed only after all req <i>PM Own</i> nistrative approval t and Cross Bones 1-2 es, 1 29 # 1 H and Crea the current pools, A rmation and is the or condition and lay a f Cross Bones wells bei g interest. T18S, R32E, N.M.P. 587-7261, or email m	g estimated starting date of an cations and measured and th file with BLM/BIA. Requir completion or recompletion i quirements, including reclam Application of the start consurface Commingle th 29-2 H (30-025-40711). C coss Bones 2 # 29 # 2 H, an API number, and location any well going into the cu flowline to move the pro- ing drilled in the Bone Sp .M., Lea County, New M e at chay@chevron.com.	ne vertical depths of all pertinent markers and zones. ed subsequent reports shall be filed within 30 days n a new interval, a Form 3160-4 shall be filed once lation, have been completed, and the operator has -1250AEB (where the completed) are the operator has e North Lusk 29 Fed # 1, (30-025-34673), and hevron also plans to drill additional wells in nd would like to add these 2013 wells to the n information. rrent North Lusk Battery. Chevron would duction for the N. Lusk 29 Fed # 1, to the new pring formation. Both the N. Lusk 29 Fed # 1 fexico, and a process flow diagram is attached,
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#### ATTACHMENT I

#### LAND OWNERSHIP STATUS

#### PREPARED BY Daniel Pequeno, Landman, CPL/ESA

#### October 3, 2012

Application of Chevron U.S.A. Inc. for Administrative Approval for Surface Pool Commingle for the Bone Springs Pool:

### **Chevron's Cross Bones Battery** Section 29, T-18-S, R-32E

Lea County, New Mexico

#### SECTION 29 -T18S-R32, NMPM - FEDERAL LEASE NM LC 029418 B:

### Lease Owner – 100% WI

#### Royalty Owner – 1/8 Royalty

Chevron U.S.A. Inc. 15 Smith Road Midland, Texas 79705 Bureau of Land Management P. O. Box 27115 Santa Fe, New Mexico 87502-0115

Wells located on the Lease are the North Lusk 29 Federal #1 (API # 30-25-34673) producing from the Strawn Reservoir; Cross bones 1 29-1H (API #30-25-40710), 1 29 2H (API #30-25-40711) & 2 29-1H (API #30-25-40706) to be new drills into the Bone Springs Reservoir.

#### Surface Owner for Section 29, T18S-R32E:

Bureau of Land Management Attention: Mr. Jim Stovall 620 East Greene Street Carlsbad, New Mexico 87220-6292

ed Battery												
Lea County, N	M Status	Lease	Pool	Pool #	Unit Letter	Sec	Location	Twnshp	Rng	Co	TD	
30-025-34673	FL	Lusk North	Strawn	96678	N	29	330' FSL & 2005' FWL	18S	32E	Lea	11, 860'	Currently only producing gas
	• I · · · ·		1*	1	1	t	1	1	t :		i 1	t.
30-025-40711	Spud- 10/16/12	Lusk North	Bone Spring	41450	L	29	1980' FSL & 990' FWL	T18S	R32E	Lea	12,031'	Proposed TD
			Bone Spring	41450	м	29	560' FSL & 660' FWL	T18S	R32E	Lea	13,348'	Proposed TD
	',			,				•				
30-025-40710	New well	Lusk North	Bone Spring	41450	м	29	660' FSL & 660' FWL	T18S	R32E	Lea	12,360	Proposed TD
NA	New well	Lusk North	Bone Spring	41450	NA	29	1880' FSL & 330' FWL	T18S	R32E	Lea	14,050'	Proposed TD
-	<b>_ea County, N</b> API 30-025-34673 30-025-40711 30-025-40706 30-025-40710	Spud- 30-025-34673         Spud- 10/16/12           30-025-40711         Spud- 10/16/12           30-025-40710         Completion is progress           30-025-40710         New well	APIStatusLease30-025-34673FLLusk North30-025-4071110/16/12Lusk North30-025-40706is progressLusk North30-025-40710New wellLusk North	APIStatusLeasePool30-025-34673FLLusk NorthStrawn30-025-40711Spud- 10/16/12Lusk NorthBone Spring30-025-40706Completion is progressLusk NorthBone Spring30-025-40710New wellLusk NorthBone Spring	Lea County, NMLeasePoolPool #APIStatusLeasePoolPool #30-025-34673FLLusk NorthStrawn9667830-025-4071110/16/12Lusk NorthBone Spring4145030-025-40706Completion is progressLusk NorthBone Spring4145030-025-40710New wellLusk NorthBone Spring41450	Lea County, NMUnitAPIStatusLeasePoolPool #Unit30-025-34673FLLusk NorthStrawn96678N30-025-40711Spud- 10/16/12Lusk NorthBone Spring41450L30-025-40706SprogressLusk NorthBone Spring41450M30-025-40710New wellLusk NorthBone Spring41450M	Lea County, NMLeasePoolPool #Unit LetterSecAPIStatusLeasePoolPool #LetterSec30-025-34673FLLusk NorthStrawn96678N2930-025-4071110/16/12Lusk NorthBone Spring41450L2930-025-40706is progressLusk NorthBone Spring41450M2930-025-40706New wellLusk NorthBone Spring41450M29	Lea County, NMUnitAPIStatusLeasePoolPool #Unit30-025-34673FLLusk NorthStrawn96678N29330' FSL & 2005' FWL30-025-40711Spud- 10/16/12Lusk NorthBone Spring41450L291980' FSL & 990' FWL30-025-40706is progressLusk NorthBone Spring41450M29560' FSL & 660' FWL30-025-40706is progressLusk NorthBone Spring41450M29560' FSL & 660' FWL30-025-40710New wellLusk NorthBone Spring41450M29660' FSL & 660' FWL	Lea County, NMUnitUnitUnitAPIStatusLeasePoolPool #Unit30-025-34673FLLusk NorthStrawn96678N29330' FSL & 2005' FWL18S30-025-40711Spud- 10/16/12Lusk NorthBone Spring41450L291980' FSL & 990' FWLT18S30-025-40706is progressLusk NorthBone Spring41450M29560' FSL & 660' FWLT18S30-025-40710New wellLusk NorthBone Spring41450M29660' FSL & 660' FWLT18S	Lea County, NMImage: Image: Image	Lea County, NMLeasePoolPool #Unit LetterSecLocationTwnshpRngCo30-025-34673FLLusk NorthStrawn96678N29330' FSL & 2005' FWL18S32ELea30-025-40711Spud- 10/16/12Lusk NorthBone Spring41450L291980' FSL & 990' FWLT18SR32ELea30-025-40706Completion is progressLusk NorthBone Spring41450M29560' FSL & 660' FWLT18SR32ELea30-025-40710New wellLusk NorthBone Spring41450M29660' FSL & 660' FWLT18SR32ELea	Lea County, NM         Image: Mark Status         Lease         Pool         Unit Letter         Sec         Location         Twnshp         Rng         Co         TD           30-025-34673         FL         Lusk North         Strawn         96678         N         29         330' FSL & 2005' FWL         18S         32E         Lea         11, 860'           30-025-40711         Spud- 10/16/12         Lusk North         Bone Spring         41450         L         29         1980' FSL & 990' FWL         T18S         R32E         Lea         12,031'           30-025-40711         Completion 30-025-40706         Lusk North         Bone Spring         41450         M         29         560' FSL & 660' FWL         T18S         R32E         Lea         13,348'           30-025-40710         New well         Lusk North         Bone Spring         41450         M         29         560' FSL & 660' FWL         T18S         R32E         Lea         13,348'

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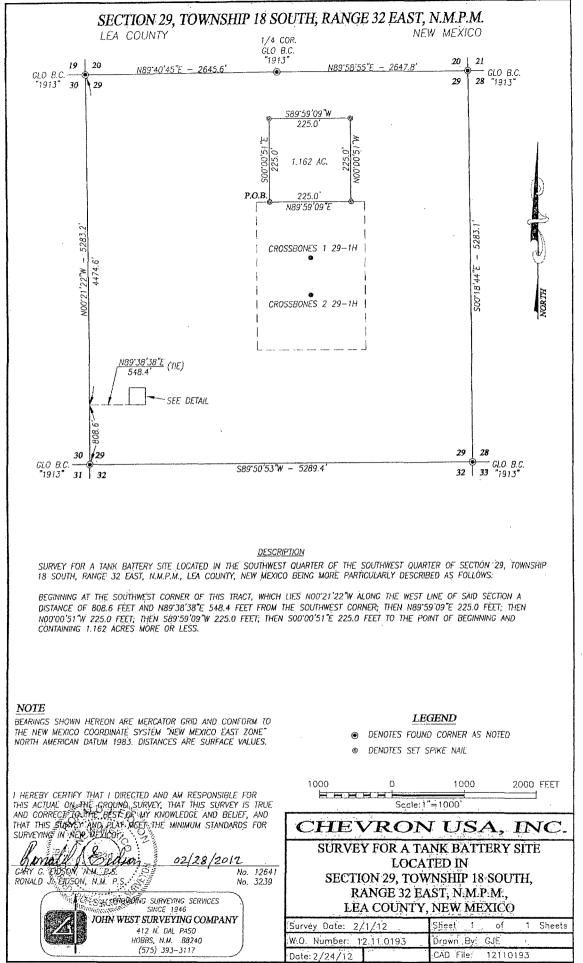


# Daily Production - All Data

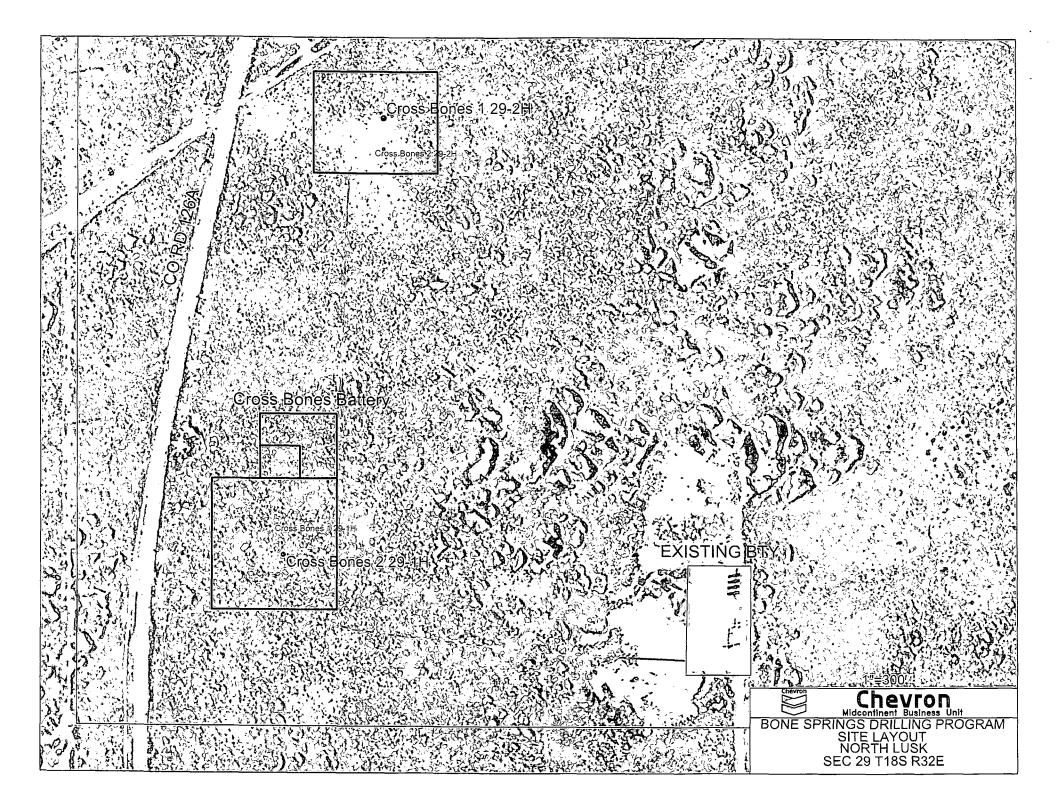
10/1/2012 to 10/7/2012

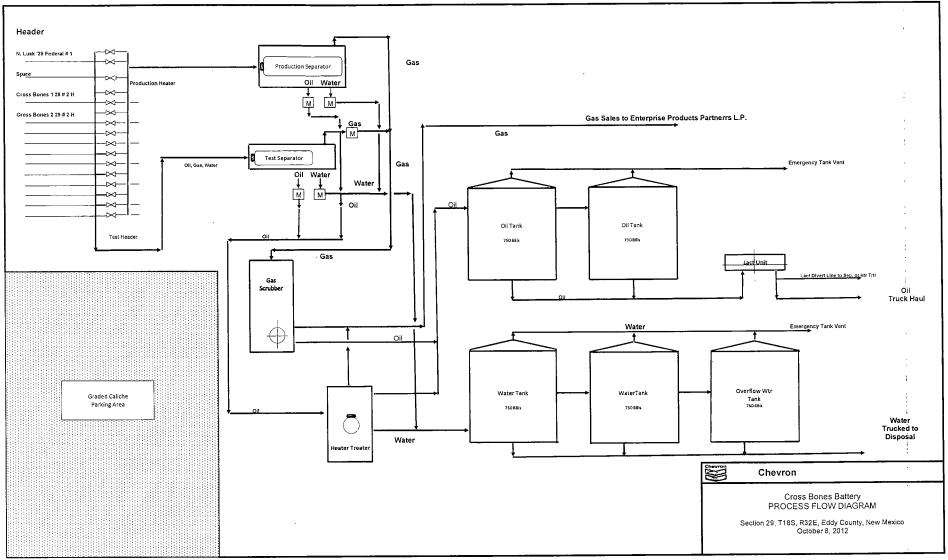
Date	Collection Point	Oil (BOPD)	Water (BWPD)	Gas (MCEPD)	BOEG (BOEGPD)
10/01/2012	N LUSK 29 FED	0	0	62,	10
10/02/2012	N LUSK 29 FED	0	0	60	10
10/03/2012	N LUSK 29 FED	0	0	62	10
10/04/2012	N LUSK 29 FED	0	0,	0	0
10/05/2012	N LUSK 29 FED	0	0	0.	0
10/06/2012	N LUSK 29 FED	0	0	01	0
10/07/2012	N LUSK 29 FED	0	0,	0	0
·	Total	0!	0	184	30
	Average	0	0	26	4
1	· · · · · · · · · · · · · · · · · · ·	0	0	184	30
-		0	0	26	4
'Total		0!	0	184	30

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/DrisFting/Greg/2012/Chevron USA, Inc/12110193.dvg





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**Carolyn Haynie** Petroleum Engineering Technical Assistant MidContinent/Alaska SBU Chevron North America Exploration and Production Company 15 Smith Road Midland, TX 79705 Tel 432-687-7261 Fax 432-687-7703 chay@chevron.com

October 8, 2012

New Mexico Oil Conservations Division 1220 South San Francis Drive Santa Fe, New Mexico 87504

RE: Application to Pool Commingle Oil and Gas Department

Chevron U.S.A., Inc. respectfully requests administrative approval to Pool Commingle the North Lusk 29 Fed # 1, (30-025-34673), and the 2 new drills, Cross Bones 2-29-1 H (30-025-40706) and Cross Bones 1-29-2 H (30-025-40711) and future Cross Bones, Bone Spring production wells, Cross Bones, 1 29 # 1 H and Cross Bones 2 # 29 # 2 H, which are planned to be drilled in 2013. A well detail list is attached with the current pools, API number, and location information.

The North Lusk 29 Fed # 1 is the only well going into the North Lusk Battery. The battery is in poor condition and Chevron would like to decommission the old battery and lay a flowline to move the N. Lusk 29 Fed # 1 production to the new Cross Bones Battery which is being built for the new Cross Bones wells of which the first well is in progress in the Bone Spring formation. Both the N. Lusk 29 Fed # 1 and the Cross Bones wells are 100% Chevron working interest, and the BLM notification information is included with the attachments.

The Cross Bones battery will be located in Section 29, T18S, R32E, N.M.P.M., Lea County, New Mexico, and a process flow diagram is attached as an approximation of the new battery, now is progress.

Current plans are to produce the Cross Bones wells into a 3-phase separator with meters for oil, water, and gas, in accordance with applicable provisions of the NMOCD's Manual for the installation and Operation of Commingling Facilities. The gas will be sold on site to Enterprise Products Partners L.P., and the oil will be trucked to sales and water will be for disposal.

If you require additional information, please contact me by telephone at 432-687-7261, or by email at <u>chay@chevron.com</u>.

Sincerely,

Carolyn Haynie NM PE Technical Assistant Enclosure

NM OCD District 1, Hobbs Ryan Warmke Paul Brown Nick Moschetti Danielle Reyna Sean Cheben Central Files

# EXHIBIT "A"

# HOBBS OCD

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DISTRICT I 1625 N. FRENCH DR., HOBES, NM 88240 DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210 DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 DISTRICT IV 11885 S. ST. FRANCIS DR., SANTA FE. NM 87500

### State of New Mexico AL Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

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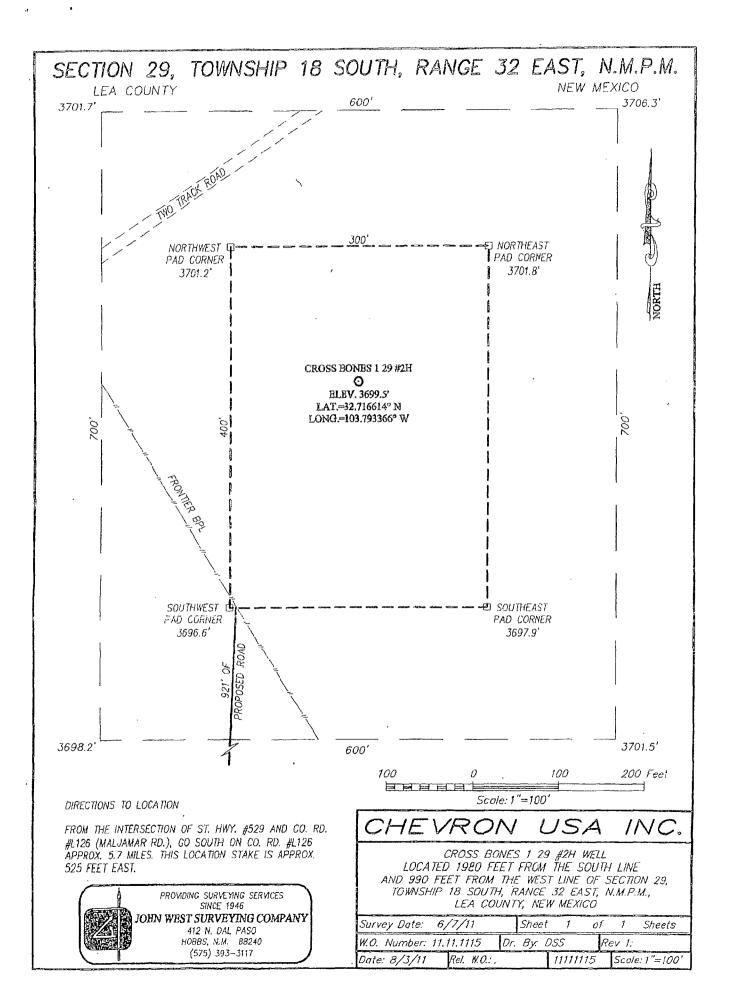
Form C-102 Revised July 16, 2010 Submit to Appropriate District Office

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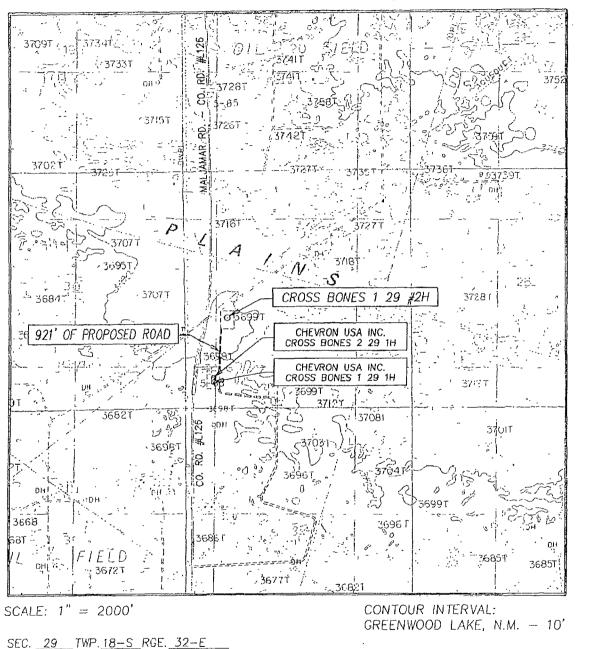
DAMENDED REPORT

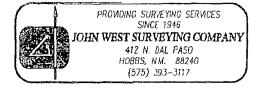
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· ·)			HORIZ. Di	iST = 39			B.H. Date of Signature	Survey	
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LOCATION VERIFICATION MAP





NORTH

VICINITY MAP

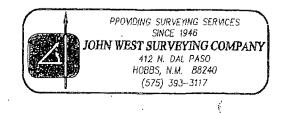
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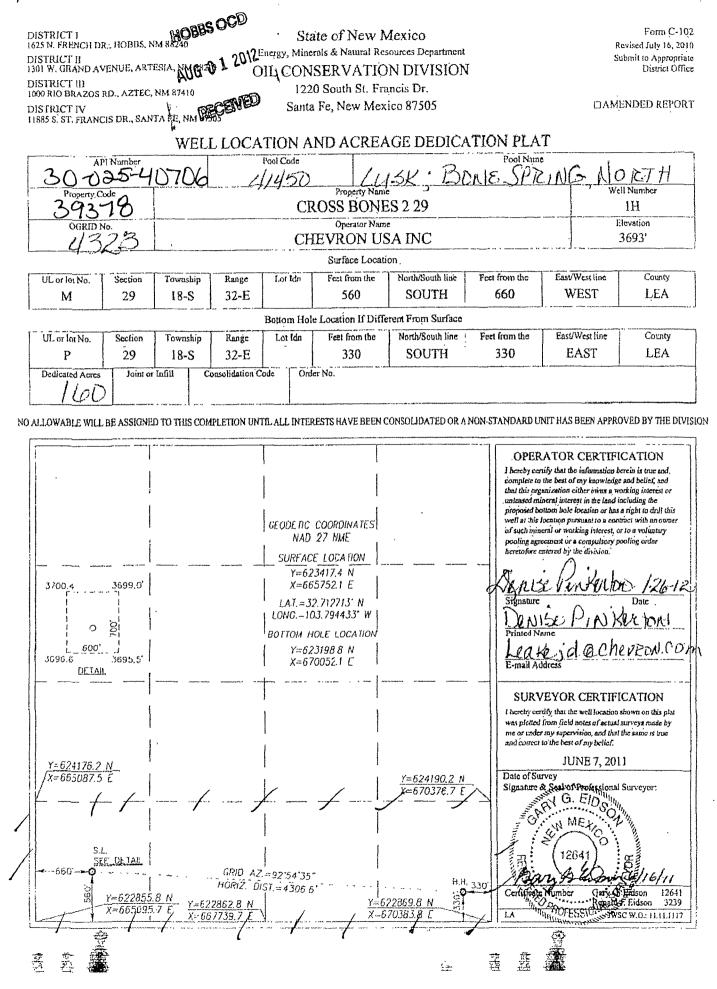
SCALE: 1'' = 2 MILES

SEC. 29 TWP. 18-S. RGE. 32-E SURVEY N.M.P.M. COUNTY LEA STATE NEW MEXICO DESCRIPTION 1980' FSL & 990' FWL ELEVATION 3699' OPERATOR CHEVRON USA INC. LEASE CROSS BONES 1 29

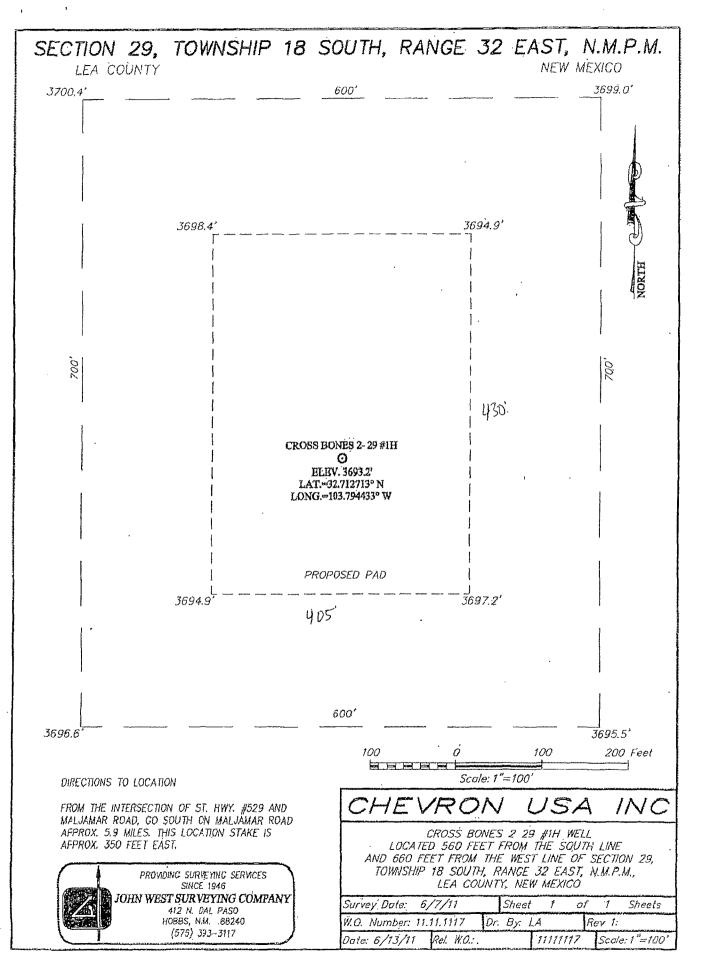
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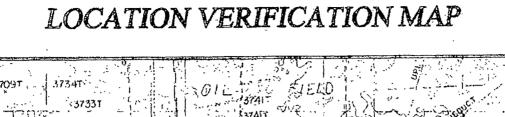


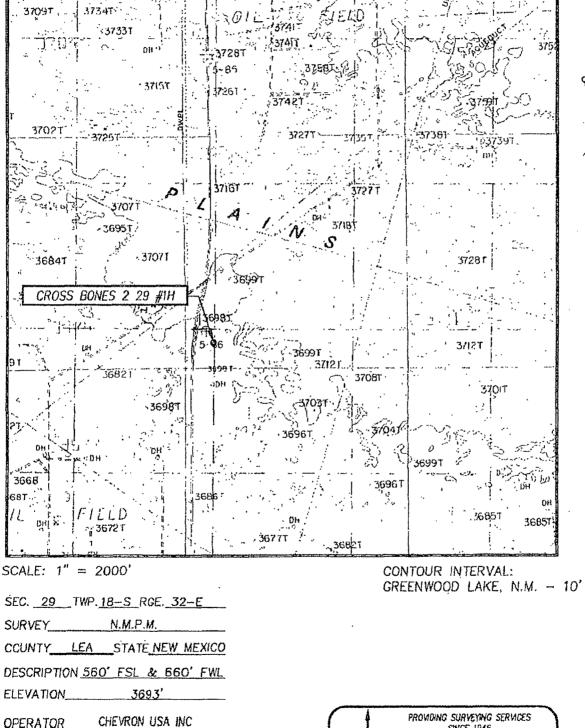
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EXHIBIT "A"

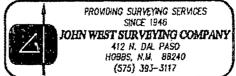




U.S.G.S. TOPOGRAPHIC MAP GREENWOOD LAKE, N.M.

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CROSS BONES 2 29



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VICINITY MAP

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SEC. <u>29</u> TWP.<u>18</u>–<u>S</u> RGE <u>32</u>–<u>E</u> SURVEY <u>N.M.P.M.</u> COUNTY <u>LEA</u> STATE <u>NEW MEXICO</u> DESCRIPTION <u>560'</u> FSL <u>& 660'</u> FWL ELEVATION <u>3693'</u> OPERATOR <u>CHEVRON USA INC</u> LEASE <u>CROSS BONES 2 29</u>

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