HOBBS OCD

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	<u>30-025-4</u> INCLINATION	0500	JUL 2 5 2012		
	INCLINATION	REPORT	RECEIVED		
1. FIELD NAME		2. LEASE NAME		8. Well Number	
	SWD; BELL CANYON	VILDER FEDERAL	. 29	1SWD	
3. OPERATOR	· · · ·				
	CONOCOPHILLIPS				
4. ADDRESS					
				10. County	
5. LOCATION (Section	on, Block, and Sugey) SEC 17, T 26-S, R 32-E, N.M.P.M.	· · · · · · · · · · · · · · · · · · ·		LEA	
	SEC , T 26-S, R 32-E, N.M.P.M.				

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RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle x100)	15. Course Dișplacement (feet)	16. Accumulative Displacement (feet)
500	5.00	0.90	. 1.57	7.85	7.85
990	4.90	0.90	1.57	7.70	15.55
1230	2.40	0.60	1.05	2.51	18.06
1500	2.70	0.30	0.52	1.41	19.47
1723	2.23	0.20	0.35	0.78	20.25
1947	2.24	0.70	1.22	2.74	22.99
2171	2.24	0.20	0.35	0.78	23.77
2454	2.83	0.50	0.87	2.47	26.24
2700	2.46	0.20	0.35	0.86	27.10
2930	2.30	0.70	1.22	2.81	29.91
3292	3.62	0.40	0.70	2.53	32.44
3560	2.68	0.40	0.70	1.87	34.31
3834	2.74	0.50	0.87	2.39	36.70
4280	4.46	0.80	1.40	6.23	42.93
4580	3.00	0.40	0.70	2.09	45.02
4800	2.20	0.60	1.05	2.30	47.32

RECORD OF INCLINATION (Continued from reverse side)

11. Measured Depth feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement perHundred Feet(Sine of Angle x100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
5086	2.86	0.20	0.35	1.00	48.32
5355	2.69	0.20	0.35	0.94	49.26
5480	1.25	0.80	1.40	1.75	51.01
5750	2.70	0.20	0.35	0.94	51.95
6220	4.70	0.10	0.17	0.82	52.77
	-62.20		0.00	0.00	52.77
	0.00		0.00	0.00	52.77
	0.00		0.00	0.00	52.77
	0.00		0.00	0.00 .	52.77
	0.00		0.00	0.00	52.77
	0.00		0.00	0.00	52.77
	0.00		0.00	0.00	52.77
	0.00		0.00	0.00	52.77
	0.00		0.00	0.00	52.77
	0.00		0.00	0.00	52.77
	0.00		0.00	0.00	52.77
	0.00		0.00	0.00	52.77
	0.00		0.00	0.00	52.77
	0.00		0.00	0.00	52.77
	0.00		0.00	0.00	52.77
	0.00	······································	0.00	0.00	52.77

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form?

🗴 yes 👘 no

18. Accumulative total displacement of well bore at total depth of feet = *19. Inclination measurements were made in Tubing	= feet.				
20. Distance from surface location of well to the <u>nearest</u> lease line	feet				
21. Minimum distance to lease line as prescribed by field rules					
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever?					
(If the answer to the above question is "yes", attach written explo	anation of the circumstances.)				
INCLINATION DATA CERTIFICATION	OPERATOR CERTIFICATION				
l declare under penalties prescribed in Sec. 91.143, Texas Natural	l declare under penalties prescribed in 91.143, Texas Natural				
Resources Code, that I am authorized to make this certification, that I	Resources Code, that I am authorized to make this certification, that I				
have personal knowledge of the inclination data and facts placed on both	have personal knowledge of all information presented in this report, and				
sides of this form and that such data and facts are true, correct, and com-	that all data presented on both sides of this form are true, correct, and				
plete to the best of my knowledge. This certification covers all data as	complete to the best o my knowledge. This certification covers all data				
indicated by asterisks (*) by the item numbers on this form.	and information presented herein except inclination data as indicated by				
nn M	asterisks (*) by the item numbers on this form.				

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Signature of Authorized Representative	Signature of Authorized Representative		
DANIEL STASIUK RIG MANAGER			
Name of Person and Title (type or print)	Name of Person and Title (type or print)		
Precision Drilling Company LP			
Name of Company	Operator		
817-599-7012	Telephone:		
Area Code	Area Code		
Railroad Commission Use Only:			
Approved By:	Title: Date:		