| Submit 1 Copy To Appropriate District Office | | | Form C-103 |
|---|----------------|------------------|---|
| District I HOBBE Acted Minerals and Natural Resources | | October 13, 2009 | |
| 1625 N. French Dr., Hobbs, NM 88240 District II | | | WELL API NO |
| 1301 W. Grand Ave., Artesia, NM 88210 FB 1 QIQQONSERVATION DIVISION | | | 5. Indicate Type of Lease |
| 1220 South St. Francis Dr. | | | STATE S FEE |
| District IV Santa Fe, NM 87505 | | | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED 87505 | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS | | | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | | Stratocone 32 State |
| PROPOSALS.) | | | 8. Well Number |
| 1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other | | | 1H |
| 2. Name of Operator | | | 9. OGRID Number |
| COG Operating LLC | | | 229137 |
| 3. Address of Operator 2208 W. Main Street, Artesia, NM 88210 | | | 10. Pool name or Wildcat Berry; Bone Spring, North |
| 4. Well Location | | | |
| Unit Letter : 2310 feet from the South line and feet from the West line | | | |
| Section 32 Township 20S Range 35E NMPM Lea County | | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | | |
| | 373 | , | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTENTION TO: SUBSE | | | SEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK | | | K 🔲 ALTERING CASING 🗌 |
| | | COMMENCE DR | |
| | | CASING/CEMEN | Т ЈОВ 🗌 |
| | | | |
| OTHER: Change to original / | \PD | OTHER: | |
| Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | | |
| COG Operating LLC respectfully requests approval for the following cement plan changes to the original APD. | | | |
| Surface: APD - 1500 sx cmt; Planned - 1045 sx | | | |
| Intermediate: APD - 1 stg, 1500 sx cmt: Planned 2 stg w/DV @ 3950' and total cmt of 2150 sx | | | |
| Dath are still designed to simulate segment on all stance | | | |
| Both are still designed to circulate cement on all stages. | | | |
| | | | |
| Spud Date: | Rig Release Da | ite: | |
| | I | L | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | |
| Mot Vo | | | |
| SIGNATURE DATE: DATE: DATE: DATE: | | | |
| | | | |
| Type or print name: <u>Mayte Reves</u> E-mail address: <u>mreves1@conchoresources.com</u> PHONE: <u>(575) 748-6945</u> | | | |
| For State Use Only APPROVED BY: Petroleum Engineer FEB 1 4 2013 | | | |
| | | | |
| Conditions of Approval (if any): | | | |