

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD
HOBBS
FEB 12 2013
RECEIVEDFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter and
Abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM 01135
2. Name of Operator APACHE CORPORATION <873>		6. If Indian, Allottee or Tribe Name
3. Address 303 VETERANS AIRPARK LN, #3000 MIDLAND, TX 79705	3b. Phone No. (include area Code) 432-818-1117 / 432-818-1198	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL:D, SEC 34, T19S, R32E, 490' FNL & 360' FWL		8. Well Name and No. LUSK 34 FEDERAL 1H
		9. API Well No. 30-075-40797
		10. Field and Pool or Exploratory Area LUSK; BONESPRING, SOUTH <41460>
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DRILLING OPS:
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	CASING & CEMENT
				REPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463

10/27/2012 – SPUD**10/30/2012 - 20" Surface, 36" Hole, J-55, #106.50 csg set @ 1010'**

Lead: 1300 sx Class H (13.5 wt, 1.74 yld)

Tail: 350 sx Class C (14.8 wt, 1.33 yld) Circ 148 sx cmt to surf. Surf csg pressure test: 1700 psi/30 min - OK

REPORT CONTINUED ON PAGE 2.14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)**VICKI BROWN**Title **DRILLING TECH**

Signature

Date **1/18/2013****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Petroleum Engineer

Office

FEB 9 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 14 2013

Lusk 34 Federal #1H - Csg & Cmt End of Well Sundry

11/8/2012 - Intermediate 13.375", 17.5" Hole, J-55, #68 csg set @ 3136'

Lead: 1735 sx Class H (11.1 wt, 2.07 yld)

Tail: 250 sx Class C Circ 51 bbls cmt to surf.

11/15/2012 - Intermediate2 9.625", 12.25" Hole, J-55, #36 csg set @ 4500'

1st stg: Lead: 200 sx Class C w/ 1% CACL + 2# Star seal + 0.25% Defoamer (14.8 wt, 1.34 yld);

Tail 200 sx 14.8# Open DVT @ 3199', circ

2nd stg: Lead: 600 sx 12.6#

Tail 100 sx 14.8# Circ 62 sx cmt to surf

Inter Csg Pressure Test: 1500 psi/30 min – OK

12/13/2012 - DRL F/13,377' – T/13,807' – TD.

12/15/2012 - Production 5.5", 8.750" Hole, L-80 #17 csg set @ 13,787'

Lead: 995 sx 50:50 POZ, (11.9 wt, 2.46 yld)

Comp Strengths: **12 hr** – 540 psi **24 hr** – 866 psi

Tail: 880 sx PVL (14.8 wt, 1.47 yld)

12/16/2012 - RR