

HOBBS OCD

FEB 12 2013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.

NMNM - 14812

6. If Indian, Allottee or Tribe Name

RECEIVED SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter and
Abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

WERTA FEDERAL #3 <30238>

2. Name of Operator

APACHE CORPORATION <873>

9. API Well No.

30-025-40799

3. Address

303 VETERANS AIRPARK LN, #3000
MIDLAND, TX 79705

3b. Phone No. (include area Code)

432-818-1117 / 432-818-1198

10. Field and Pool or Exploratory Area

HOUSE;DRNKRD <33250> HOUSE;BLINEBRY
<33230> HOUSE; TUBB, N. <33470>

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL: P, SEC 35, T19S, R38E, 335' FSL & 990' FEL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

- ☐
- Acidize
-
- ☐
- Alter Casing
-
- ☐
- Casing Repair
-
- ☐
- Change Plans
-
- ☐
- Convert to Injection
-
- ☐
- Deepen
-
- ☐
- Fracture Treat
-
- ☐
- New Construction
-
- ☐
- Plug and Abandon
-
- ☐
- Plug Back

- ☐
- Production (Start/Resume)
-
- ☐
- Reclamation
-
- ☐
- Recomplete
-
- ☐
- Temporarily Abandon
-
- ☐
- Water Disposal

- ☐
- Water Shut-Off
-
- ☐
- Well Integrity

☒ Other
DRILLING OPS:
CASING & CEMENT
REPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463

12/9/2012 - SPUD

12/10/2012 - 8-5/8" Surface, 11" Hole, J-55, #24 csg set @ 1674'

Lead: 520 sx Class C w/ 2% CaCl₂, 0.13# CF, 3# LCM1, 0.005 gps FP-6L, 4% Bentonite
(13.5 ppg, 1.75 yld) Comp Strengths: 12 hr - 500 psi 24 hr - 782 psi

Tail: 220 sx Class C w/ 1% CaCl₂, 0.13 # CF, 0.005 gps FP-6L
(14.8 ppg, 1.34 yld) Comp Strengths: 12 hr - 755 psi 24 hr - 1347 psi

Circ 32 sx cmt to pit. Surf csg pressure test: 2000 psi/30 min - OK

REPORT CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

VICKI BROWN

Title DRILLING TECH

Signature

Vicki Brown

Date 1/28/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Petroleum Engineer

Title

Office

Date FEB 9 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Werta Federal #3 - Csg & Cmt End of Well Sundry

12/15/2012 - Drl F/70552' - T/7305' - TD.

12/16/2012 - 5-1/2" Production, 7.875' Hole, L-80, #17 cst set @ 7306'

12/16/2012 - 1ST Attempt at cmt pmper broke dn w/ 100 bbls Lead cmt pumped. Circ cmt out w/ rig pmpps then circ hole w/ new pmp and water.

Lead: 840 sx (35:65) Poz Cl C w/ 5% CaCL₂, 0.125 # CF, 3# LCM1, 0.5% FL52, 0.005gps FP6L, 6% Bentonite, 0.3% Sodium Metacilicate (12.6ppg, 2.0 yld) *Comp Strengths: 12 hr - 603 psi 24 hr - 850 psi*

Tail: 400 sx (50:50) Poz Cl C w/ 5% CaCL₂ + 0.13% CF, 3# LCM1 + 0.005gps FP6L + 2% Bentonite + 1% FL25 + 1% BA58 + 0.1% Sodium Metasilicate (14.2 ppg, 1.31 yld) *Comp Strengths: 12 hr - 850 psi 24 psi - 1979 psi*

Circ 144 sx cmt to pit. Prod csg pressure test: 2500 psi/30 min - OK

12/17/2012- RR