

Amended

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <b>RECEIVED</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <b>SEP 15 2010</b> <b>HOBBS CO</b>		Form C-105 Revised June 10, 2003	
		WELL API NO.		30-025-39540	
		5. Indicate Type of Lease		STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well.		7. Lease Name or Unit Agreement Name			
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		High Plains 22 State Com			
b. Type of Completion.		8. Well No.			
NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/>		1H			
WELL OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		9 Pool name or Wildcat			
2 Name of Operator		High Plains Upper <del>Wildcat; Wolfcamp Penn</del>			
COG Operating LLC					
3. Address of Operator					
550 W. Texas Ave., Suite 1300 Midland, TX 79701					
4 Well Location					
BHL @ H-22-14s-34e, 1625/N & 4924/W					
Unit Letter <b>E</b> <b>1980</b> Feet From The <b>North</b> Line and <b>430</b> Feet From The <b>West</b> Line					
Section <b>22</b> Township <b>14S</b> Range <b>34E</b> NMPM		Lea County			
10 Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod)	13. Elevations (DF& RKB, RT, GR, etc)	14 Elev Casinghead	
06/02/10	07/09/10	08/24/10	4133 GR		
15. Total Depth	16. Plug Back T.D.	17 If Multiple Compl How Many Zones?	18 Intervals Drilled By	Rotary Tools	Cable Tools
13,840	13,840			X	
19 Producing Interval(s), of this completion - Top, Bottom, Name				20 Was Directional Survey Made	
10,001 - 13,371 Wildcat; Wolfcamp				Yes	
21. Type Electric and Other Logs Run			22 Was Well Cored		
CN / HNGS, Micro CFL / HNGS			No		
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	440	17-1/2	550	
9 5/8	40	4463	12-1/4	1500	
7	29	8573	8-3/4	1100	
4-1/2	13.5	13650	6-1/8	0	
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8
26 Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
10,001 - 13,371 11 Frac Ports OPEN			DEPTH INTERVAL.		
			AMOUNT AND KIND MATERIAL USED		
			10,001 - 13,371 Acidize w/36,244 gals 15% HCL acid.		
			Frac w/751,374 gals gel,		
			1,276,316# 30/50 Ottawa sand.		
<b>28 PRODUCTION</b>					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod or Shut-in)	
8/29/10		2-1/2 x 2 x 20' pump		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
09/02/10	24			99	89
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl
					Oil Gravity - API - (Corr)
					38.9
29 Disposition of Gas (Sold, used for fuel, vented, etc)				Test Witnessed By	
Sold				Kent Greenway	
30. List Attachments					
Logs, C102, C103, Deviation Report, C104					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
Karrillo		Karrillo		Regulatory Analyst	
E-mail Address		Date		Date	
kcarrillo@conchoresources.com		09/07/10		09/07/10	
				PETROLEUM ENGINEER	

SEP 23 2010

FEB 18 2013 dm

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>2955</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta <b>5972</b>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb <b>7352</b>	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo <b>8096</b>	T. Morrow	T. Wingate	T.
T. Wolfcamp <b>9904</b>	T. <b>Yeso</b>	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology